

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia
RECEIVED

JUN 25 2013

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

NMOC ARTESIA

5. Lease Serial No.
NMLC063622; NMNM101113

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3a. Address
333 WEST SHERIDAN, OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)
405-235-3611

4. Location of Well (Footage, Sec., T.R., M., or Survey Description)
1560 FSL 200 FEL
BHL: 2280 FSL & 340 FEL 128

129 T19S R31E

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Bellatrix 28 Fed Com 3H

9. API Well No.
30-015-40333

10. Field and Pool, or Exploratory
Gatuna Canyon; Bone Spring

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other <u>Drilling Operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporary Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following the completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

4/25/13 - MIRU. Spud @ 0600 hrs. TD 17 1/2" hole @ 612'.
4/26/13 - RIH w/ 13 jts 20" 94# J-55 BTC csg & set @ 612'. RU cmtrs Lead w/ 1200 sx Halcem CI C. 1.33 cf/sx. Displ w/ 202 bbls FW. Circ 452 sx to surf. WOC.
4/27/13 - PT ck manifold @ 250 psi L & 2000 psi H, 10 mins, good. Test annular 250 psi L & 1000 psi H. Test all vlvs on BOP 250 psi L & 2000 psi H, 10 mins, good.
4/28/13 - PT csg 1400 psi w/ 25 psi, 30 mins. Perform FIT test to 9.6 ppg EMW, good.
5/1/13 - TD 12 1/4" hole @ 2408'. Notified BLM run csg. RIH w/ 57 jts 13 3/8" 68# J-55 BTC csg & set @ 2408'. RU cmtrs lead w/ 1200 sx C, Yld 1.66 cf/sx. Tail w/ 400 sx C, Yld. 1.33 cf/sx. Displ w/ 345 bbls FW. Circ 221 sx to surf. WOC.
5/3/13 - PT vlvs, BOP, pipe rams, blind rams & annular w/ 250 psi L & 3000 psi H, held 10 mins, ok.
5/5/13 - 5/6/13 - TD 8 3/4" hole @ 4263'. Notify BLM run csg/cmt. RIH w/ 95 jts 9 5/8" 40# J-55 LTC & set @ 4263'. RU cmtrs Stage 1: lead 425 sx 60:40 CI C, Yld 1.73 cf/sx. Tail w/ 300 sx 60:40 CI C, Yld 1.38 cf/sx. Displ w/ 308 bbls FW. No returns off DV Tool. Stage 2: lead w/ 435 sx 60:40 CI C, Yld 1.65 cf/sx. Tail w/ 300 sx 60:40 CI C, Yld 1.38 cf/sx. Displ w/ 176 bbls FW. Circ 136 sx to surf. Notified BLM. WOC. 5/7/13 - PT csg 1500 psi, 30 mins, good.
5/17/13 - TD 8 3/4" PH @ 8950'. TD 8 1/2" PH @ 9224'. RIH w/ logs.
5/19/13 - RIH w/ tbg & whip, BHA. Set btm of WS @ 8532'. Cmt plug w/ 310 sx CI H, Yld 1.18. Displ w/ 145 bbls FW. Tag cmt plug @ 8931'.
5/22/13 - TD 8 3/4" hole @ 9358'.
5/30/13 - TD 8 1/2" hole @ 14,244'. CHC.
6/2/13 - 6/3/13 - RIH w/ 324 jts 5 1/2" 17# P-110 csg & set @ 14,244' (141 jts BTC = XO w/ 183 LTC). RU cmtrs Stage 1: lead w/ 900 sx CI H, Yld 2.01 cf/sx. Tail w/ 1758 sx CI H, Yld 1.28 cf/sx. Displ w/ 330 bbls FW. 522 sx to surf. WOC. Stage 2: Lead w/ 352 sx CI C, Yld 2.87 cf/sx. Tail w/ 180 sx CI C, Yld 1.37 cf/sx. Displ w/ 117 bbls FW. ETOC @ 1337'. ND BOP. Rlse rig @ 02:00.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Judy A. Barnett x8699

Title

Accepted for record

Regulatory Specialist

CRDade 6/26/13

Signature

Date

ACCEPTED FOR RECORD
6/6/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

JUN 22 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.