

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM05912

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
891000303X8. Well Name and No.
POKER LAKE UNIT 442H9. API Well No.
30-015-41195-00-X110. Field and Pool, or Exploratory
NASH DRAW11. County or Parish, and State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
BOPCO LPContact: NAOMI G O'DONNELL
E-Mail: ngodonnell@basspet.com

3a. Address

MIDLAND, TX 79702

3b. Phone No. (include area code)
Ph: 432-683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

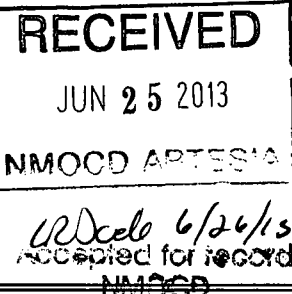
Sec 19 T24S R30E SWSE 820FSL 2290FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud well on 04/21/2013. Drill 17-1/2" hole to 568'. 04/22/13 ran 14 jts 13-3/8", 48#, H-40, STC set at 567'. Pump 30 bbls FW pre flush ahead, followed by Primary 620 sks (147 bbls) Class C Cement + additives (14.8 ppg, 1.33 cu ft/sk). Displace with 82.5 bbls FW. Land plug with final circ 195 psi and pressure up to 395 psi - floats held. Circulate 53 bbls cement to half pit. 04/23/13 test 13-3/8" 5,000 psi WP BOP stack, choke manifold, chokes, kill lines, kelly cocks, kelly safety valves and floor valves to 250 psi low/3,000 psi high. Test annular to 250 psi low/2,500 psi high. Test casing to 1,200 psi ? good test. WOC 19 hrs. Drill 11" hole to 3,450'. 04/25/13 ran 81 jts 8-5/8", 32#, J-55, LTC set at 3,450'. Pump 20 bbls FW w/ red dye followed by Lead 1020 sks (336 bbls) Econocem + additives (12.9 ppg, 1.85 cu ft/sk), followed by Tail 210 sks (50 bbls) Halcem + additives (14.8 ppg, 1.33 cu ft/sk). Displace with 204 bbls FW. Bump plug with final circ pressure of 1,150 psi and pressure back up to 1,668 psi ? floats held. Circulate 108 bbls cement to surface. 04/26/13 test 8-5/8" pipe rams to 250 psi low/3,000 psi high. Test casing



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #210532 verified by the BLM Well Information System

For BOPCO LP, sent to the Carlsbad

Committed to AFMSS for processing by KURT SIMMONS on 06/18/2013 (13KMS6488SE)

Name (Printed/Typed) WHITNEY B MCKEE

Title ENGINEERING ASSISTANT

Signature (Electronic Submission)

Date 06/13/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USEApproved By **ACCEPTED**JAMES A AMOS
Title SUPERVISOR EPS

Date 06/22/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

JW

Additional data for EC transaction #210532 that would not fit on the form

32. Additional remarks, continued

to 1,500 psi-good test. Pump a 30 bbls 60 viscosity sweep circulating the hole clean. Well was flowing after circulating hole clean. Pump a 65 bbls of 10 ppg brine water and spotted at the casing shoe. Well had no pump pressure and found 2? fill-up valve open. Circulated another 10 ppg brine pill and spotted at casing shoe. Pump a 45 bbl 65 viscosity sweep, 15 ppg LCM sweep and circulate the hole. Slack off weight dropped to 0 K lbs and rotation was not helping to get to bottom. Torque was limiting out @ 21 Kft-lbs kicking out the top drive. Slack off increased to 90 K lbs and torque dropped down to 19 Kft-lbs after hole was circulated. Pump a 40 bbls 65 viscosity sweep circulating hole clean. Continue to circulate hole with one bottoms up per 1,000' of lateral reciprocating pipe and rotating 60 RPM. Flow check, well static at end of circulation. Drill 7-7/8" hole to a depth of 14,371' (8,650 TVD). 05/11/13 ran 316 jts 5-1/2", 17#, HCP-110, BTC. 1st Stage - Pump 50 bbls FW followed by 20 bbls FW w/ red dye followed by Lead 325 sks (145 bbls) Econocem H + additives (11.9 ppg, 2.50 cu ft/sk), followed by Tail 1,250 sks (283 bbls) VersaCem H + additives (14.2 ppg, 1.27 cu ft/sk). Displace with 230 bbls FW and 103 bbls of cut brine water. Plug did not bump, pumped ? shoe track (0.5 bbl) and still did not bump. Final circ pressure 1,012 psi. Shut down and release pressure? floats holding flowing back 1 bbl of cut brine. Drop DV tool opening tool with 570 psi. Circulate one bottoms up at 6 bbl/min with 242 psi. Circulate 26 bbls cement to surface. 2nd Stage - Pump 130 bbls FW w/ red dye followed by Lead 330 sks (142 bbls) Econocem C + additives (11.9 ppg, 2.43 cu ft/sk), followed by Tail 100 sks (24 bbls) Cemex Premium Plus C (14.8 ppg, 1.33 cu ft/sk). Drop closing plug and displace with 117 bbls FW. Final circ pressure at 650 psi. Pressured up to 2,040 psi to ensure DV tool closed ? tool holding. Rig released 05/12/2013.