Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised August 1, 2011 WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-39958 5. Indicate Type of Lease
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE STATE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM			6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name RDX 16
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		8. Well Number	
1. Type of Well: Oil Well Gas Well Other		14H	
2. Name of Operator RKI Exploration and Production, LLC			9. OGRID Number 246289
3. Address of Operator 210 Park Ave, Ste 900 OKC, OK 73102			10. Pool name or Wildcat Brushy Draw Delaware East
4. Well Location			
Unit Letter C : 330 feet from the North line and 1650 feet from the West line Section 16 Township 26S Range 30E NMPM Eddy County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3090' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A CURLE OF PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB			
DOWNHOLE COMMINGLE			
OTHER:		OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Spudded the well on 4/4/2013. On 4/5/2013 drilled 17-1/2 inch hole to 1003'. Ran 22 joints of 13-3/8 inch J-55, 54.5#, ST&C, 8RD, SHOE @ 996', F.C. @ 948'.			
Cementing:			
Lead: 610 sks of Class C (c+4%pf20+2%pf1+.125#pf29+.25#pf46), (13.5 ppg, 1.74 yield)			
Tail:200 sks of Class C (c+2%pfl) (14.8 ppg, 1.33 yield)Spacer:H2O SPACER (20 volumes)			
Displacement: Fresh water (147 volumes) JUL 01 2013			
Circulated: 570 bbls/184 sks to pit. On 4/6/20136, tested surface casing to 3,000 psi=OK			
NMOCD ARTESIA			
Spud Date: 4/4/2013	Rig Release D	ate: 4/28/2013	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE			
Type or print name: <u>Robyn Lampley</u> E-mail address: <u>rlampley@rkixp.com</u> PHONE: <u>405-996-5775</u> <u>For State Use Only</u>			
APPROVED BY:			

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