## **OCD Artesia**

Form 3160-5 (August 2007)

**UNITED STATES** DEPARTMENT OF

FORM APPROY	VED
OMB NO. 1004-	0135
Programme Laboration	2010

F THE INTERIOR D MANAGEMENT	Expires: July 31, 2010		
	5. Lease Serial No.		
REPORTS ON WELLS	NMNM98120		

D	UDEALLOELAND MANA	CEMENT			Expires:	July 31, 2010		
BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMNM98120			
					6. If Indian, Allottee or Tribe Name			
abandoned we	II. Use form 3160-3 (AP	D) for such p	oroposals.		o. If Indian, Another o.	THOC Name		
	PLICATE - Other instru	ctions on rev	erse side.		7. If Unit or CA/Agree 8920002760	ment, Name a	nd/or No.	
Type of Well     ☐ Gas Well    ☐ Oth	nor.				8. Well Name and No. SKELLY UNIT 78			
2. Name of Operator	Contact:	NANCY FITZ	WATER		9. API Well No.		<del></del>	
LINN OPERATING INCORPO	PATED E-Mail: nfitzwater				30-015-05366-0		·	
3a. Address 600 TRAVIS STREET SUITE HOUSTON, TX 77002	5100	3b. Phone No. (include area code) Ph: 281.840.4266 Fx: 281.840.4006		10. Field and Pool, or Exploratory GRAYBURG				
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description	)		11. County or Parish, and State				
Sec 23 T17S R31E SWSW 1278FSL 660FWL				EDDY COUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) T	O INDICATE	NATURE OF N	NOTICE, R	EPORT, OR OTHE	R DATA	·	
TYPE OF SUBMISSION			TYPE OF	ACTION				
Nation of Intont	☐ Acidize	☐ Dee	pen	☐ Product	ion (Start/Resume)	☐ Water S	Shut-Off	
Notice of Intent	☐ Alter Casing	☐ Frac	ture Treat	□ Reclam	ation	□ Well In	tegrity	
☐ Subsequent Report	Casing Repair	☐ Nev	Construction	☐ Recomp	olete	Other		
☐ Final Abandonment Notice	Change Plans	Plug	g and Abandon	□ Tempor	arily Abandon	Venting ai	nd/or Flari	
	□ Convert to Injection	Plug	g Back	■ Water I	Disposal	3		
Attach the Bond under which the worfollowing completion of the involved testing has been completed. Final Al determined that the site is ready for f	I operations. If the operation re candonment Notices shall be fi inal inspection.)	esults in a multip led only after all	e completion or reco requirements, includi	impletion in a ing reclamation	new interval, a Form 3166 n, have been completed, a	0-4 shall be file and the operato	ed once or has	
FOR 90 DAYS. FRONTIER OF TIMES.	CONTINUES TO HAVE IS	SSUES AND	LINN NEEDS TH	E ABILITY	TO FLARE DURING	DOWN		
THE COMPLETE LIST OF W	ELLS IS ATTACHED.	Ì	EIVED		•			
		JUN	<b>05</b> 2013		· · ·			
Accepted for re NMOCD	ecord .	NMOC	ARTESIA	SE COND	E ATTACHEI ITIONS OF A	O FOR PPROV≀	AL	
SPDade a	17/2013							
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #	200272	d bu the DI M Well	l Information	- C			
0	For LINN OPERA	TING INCORP	ORATED, sent to	the Carlsba	d			
	nmitted to AFMSS for proc	essing by JEF		•	PERVISOR			
Signature (Electronic S	Submission)		Date 06/03/20	013				
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE-U	SE DOOME	<u> </u>		
	1.4	X///			APPRUVL	U_		
Approved By JERRY BLAKLEY	\####################################	wy	TitleLEAD PET			Date	06/04/2013	
Conditions of approval, if any, are attache certify that the applicant holds legal or equ	d. Approval of this notice doe	s not warrant or			JUN - 4 2013		].	
which would entitle the applicant to condu	operations thereon.	- 200,000 10000	Office Carlsbac	1	JOH 1 2010			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a	crime for any pe	erson knowingly and	willfully to m	ake to any department or	agency of the	United.	
States any raise, neutrous of fraudulent	statements of representations a	s to any matter w	inni its juristiction.		EAU OF LAND MANA CARLSBAD FIELD UP		<del> </del>	
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#### **SKELLY UNIT B BATTERY**

API	Well Name	Well Number	Type	Lease
30-015-05366	SKELLY UNIT	#078	Oil	Federal
30-015-22252	SKELLY UNIT	#118	Oil	Federal
30-015-22256	SKELLY UNIT	#122	Oil	Federal
30-015-22257	SKELLY UNIT	#123	Oil	Federal
30-015-22264	SKELLY UNIT	#130	Oil	Federal
30-015-22265	SKELLY UNIT	#131	Oil	Federal
30-015-22266	SKELLY UNIT	#132	Oil	Federal
30-015-22267	SKELLY UNIT	#133	Oil	Federal
30-015-22268	SKELLY UNIT	#134	Oil	Federal
30-015-22269	SKELLY UNIT	#135	Oil	Federal
30-015-22481	SKELLY UNIT	#136	Oil	Federal
30-015-22506	SKELLY UNIT	#137	Oil	Federal
30-015-22482	SKELLY UNIT	#138	Oil	Federal
30-015-22507	SKELLY UNIT	#139	Oil	Federal
30-015-22509	SKELLY UNIT	#140	Oil	Federal
30-015-22484	SKELLY UNIT	#141	Oil	Federal
30-015-22510	SKELLY UNIT	#142	Oil	Federal
30-015-22513	SKELLY UNIT	#143	Oil	Federal
30-015-25040	SKELLY UNIT	#158	Oil	Federal
30-015-25041	SKELLY UNIT	#159	Oil	Federal
30-015-25042	SKELLY UNIT	#160	Oil	Federal
30-015-29235	SKELLY UNIT	#229	Oil	Federal
30-015-29236	SKELLY UNIT	#230	Oil	Federal
30-015-29032	SKELLY UNIT	#240	Oil	Federal
30-015-29033	SKELLY UNIT	#241	Oil	Federal
30-015-29237	SKELLY UNIT	#242	Oil	Federal
30-015-29183	SKELLY UNIT	#243	Oil .	Federal
30-015-28950	SKELLY UNIT	#253	Oil	Federal
30-015-29034	SKELLY UNIT	#254	Oil	Federal
30-015-29238	SKELLY UNIT	#255	Oil	Federal
30-015-28974	SKELLY UNIT	#256	Oil	Federal
30-015-28975	SKELLY UNIT	#259	Oil	Federal
30-015-28811	SKELLY UNIT	#260	Oil	Federal
30-015-28812	SKELLY UNIT	#261	Oil	Federal
30-015-28789	SKELLY UNIT	#262	Oil	Federal
30-015-29209	SKELLY UNIT	#265	Oil	Federal
30-015-28967	SKELLY UNIT	#277	Oil	Federal
30-015-29226	SKELLY UNIT	#278	Oil	Federal
30-015-29227	SKELLY UNIT	#283	Oil	Federal
30-015-29314	SKELLY UNIT	#284	Oil	Federal
30-015-29712	SKELLY UNIT	#302	Oil	Federal
30-015-29856	SKELLY UNIT	#400	Oil	Federal
30-015-29817	SKELLYUNIT	#401	Oil	Federal
30-015-29860	SKELLY UNIT	#402	Oil	Federal
30-015-31069	SKELLY UNIT	#403	Oil	Federal
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# BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

### 6/4/2013

### **Condition of Approval to Flare Gas**

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface. JDB642013