## **OCD Artesia**

Form 3160-5 (August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Expires: July 31, 2010			
					5. Lease Serial No. NMNM98120			
					6. If Indian, Allottee or Tribe Name			
apandoned we								
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. 8920002760			
1. Type of Well	8. Well Name and No. SKELLY UNIT 78							
② Oil Well ☐ Gas Well ☐ Oth  2. Name of Operator	9. API Well No.							
2. Name of Operator Contact: NANCY FITZWATER LINN OPERATING INCORPORATED E-Mail: nfitzwater@linnenergy.com					30-015-05366-00-S1			
3a. Address 600 TRAVIS STREET SUITE HOUSTON, TX 77002	3b. Phone No. (include area code) Ph: 281.840.4266 Fx: 281.840.4006			10. Field and Pool, or Exploratory GRAYBURG				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			. 11. County or Parish, and State					
Sec 23 T17S R31E SWSW 12				EDDY COUNTY, NM				
12. CHECK APPR	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF N	IOTICE, R	L EPORT, OR OTHER	DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Interest	☐ Acidize ☐ Dee		pen Produc		tion (Start/Resume)	☐ Water Shut-Off		
Notice of Intent  ■ Notice of Intent	☐ Alter Casing	☐ Frac	ture Treat	□ Reclam	ation	☐ Well Integrity		
☐ Subsequent Report	Casing Repair	□ Nev	Construction	☐ Recomplete		Other		
☐ Final Abandonment Notice	Change Plans	☐ Plug	g and Abandon	☐ Tempor	rarily Abandon	Venting ng	Venting and/or Flari	
	☐ Convert to Injection	🗖 Plug	g Back	■ Water I	Disposal			
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final Ab determined that the site is ready for final	ally or recomplete horizontally k will be performed or provide operations. If the operation re bandonment Notices shall be fi	, give subsurface e the Bond No. or esults in a multip	locations and measur in file with BLM/BIA te completion or reco	red and true ve . Required su mpletion in a	ertical depths of all pertine bsequent reports shall be f new interval, a Form 3160	nt markers iled within -4 shall be	and zones. 30 days filed once	
LINN OPERATING IS REQUE FOR 90 DAYS, FRONTIER O TIMES.	ESTING APPROVAL TO CONTINUES TO HAVE IS	FLARE THE SSUES AND I	SKELLY UNIT B LINN NEEDS TH	BATTERY E ABILITY	AT APPROXIMATEL TO FLARE DURING	Y 77 MC DOWN	F/D	
THE COMPLETE LIST OF WELLS IS ATTACHED. RECEIVED								
		JUN	<b>05</b> 2013					
NMOCD ARTESIA SEE ATTACHED FOR CONDITIONS OF APPROVAL						/AL		
ARDade 4	17/2013							
14. I hereby certify that the foregoing is	Electronic Submission # For LINN OPERA	TING INCORP	ORATED, sent to	the Carlsba	d			
Committed to AFMSS for processing by JERRY BLAKLEY on 06/04/2013 (13JDB0191SE)  Name(Printed/Typed) NANCY FITZWATER  Title REGULATORY SUPERVISOR								
Signature (Electronic S	Submission)	. · · <u>- · · · · · · · · · · · · · · · · </u>	Date 06/03/20	)13				
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE-U	SEDDDOVE	<u> </u>	7	
	1 //	8//		_	APPRUVL	<b>ゴ</b>		
Approved By JERRY BLAKLEY MASS			TitleLEAD PET	$\bot$		Dat	e 06/04/2013	
Conditions of approval, if any, are attached. Approval of his notice does not warrant or certify that the applicant holds legal or equitable title to hose rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsbac		JUN - 4 2013			
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a	crime for any po	erson knowingly and	will ully to m	ake to any department or a	gency of th	ne United	
States any false, fictitious or fraudulent s	statements or representations as	s to any matter w	ithin its jurisdiction.	i fiz. I di Resepti	EAU OF LAND MANAG	EMENT		

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

### **SKELLY UNIT B BATTERY**

API	Well Name	Well Number	Туре	Lease
30-015-05366	SKELLY UNIT	#078	Oil	Federal
30-015-22252	SKELLY UNIT	#118	Oil	Federal
30-015-22256	SKELLY UNIT	#122	Oil	Federal
30-015-22257	SKELLY UNIT	#123	Oil	Federal
30-015-22264	SKELLY UNIT	#130	Oil	Federal
30-015-22265	SKELLY UNIT	#131	Oil	Federal
30-015-22266	SKELLY UNIT	#132	Oil .	Federal
30-015-22267	SKELLY UNIT	#133	Oil	Federal
30-015-22268	SKELLY UNIT	#134	Oil	Federal
30-015-22269	SKELLY UNIT	#135	Oil	Federal
30-015-22481	SKELLY UNIT	#136	Oil	Federal
30-015-22506	SKELLY UNIT	#137	Oil	Federal
30-015-22482	SKELLY UNIT	#138	Oil	Federal
30-015-22507	SKELLY UNIT	#139	Oil	Federal
30-015-22509	SKELLY UNIT	#140	Oil	Federal
30-015-22484	SKELLY UNIT	#141	Oil	Federal
30-015-22510	SKELLY UNIT	#142	Oil	Federal
30-015-22513	SKELLY UNIT	#143	Oil	Federal
30-015-25040	SKELLY UNIT	#158	Oil	Federal
30-015-25041	SKELLY UNIT	#159	Oil	Federal
30-015-25042	SKELLY UNIT	#160	Oil	Federal
30-015-29235	SKELLY UNIT	#229	· Oil	Federal
30-015-29236	SKELLY UNIT	#230	Oil	Federal
30-015-29032	SKELLY UNIT	#240	Oil	Federal
30-015-29033	SKELLY UNIT	#241	Oil	Federal
30-015-29237	SKELLY UNIT	#242	Oil	Federal
30-015-29183	SKELLY UNIT	#243	Oil	Federal
30-015-28950	SKELLY UNIT	#253	Oil	Federal
30-015-29034	SKELLY UNIT	#254	Oil	Federal
30-015-29238	SKELLY UNIT	#255	Oil	Federal
30-015-28974	SKELLY UNIT	#256	Oil	Federal
30-015-28975	SKELLY UNIT	#259	Oil	Federal
30-015-28811	SKELLY UNIT	#260	Oil	Federal
30-015-28812	SKELLY UNIT	#261	Oil	Federal
30-015-28789	SKELLY UNIT	#262	Oil	Federal
30-015-29209	SKELLY UNIT	#265	Oil	Federal
30-015-28967	SKELLY UNIT	#277	Oil	Federal
30-015-29226	SKELLY UNIT	#278	Oil	Federal
30-015-29227	SKELLY UNIT	#283	Oil	Federal
30-015-29314	SKELLY UNIT	#284	Oil	Federal
30-015-29712	SKELLY UNIT	#302	Oil	Federal
30-015-29856	SKELLY UNIT	#400	Oil	Federal
30-015-29817	SKELLY UNIT	#401	Oil	Federal
30-015-29860	SKELLY UNIT	#402	Oil	Federal
30-015-31069	SKELLY UNIT	#403	Oil	Federal

Created by Neevia Document Converter trial version http://www.neevia.com

# BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

#### 6/4/2013

# **Condition of Approval to Flare Gas**

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface. JDB642013