#### Form 3160-5 (August 2007)

## **OCD Artesia**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.  SUBMIT IN TRIPLICATE - Other instructions on reverse side.  1. Type of Well  Oil Well  Gas Well  Other  Contact: NANCY FITZWATER LINN OPERATING INCORPORATED E-Mail: nfitzwater@linnenergy.com					5. Lease Serial No. NMNM98120 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. 8920002760 8. Well Name and No. SKELLY UNIT 78 9. API Well No. 30-015-05366-00-S1		
3a. Address 600 TRAVIS STREET SUITE HOUSTON, TX 77002  4. Location of Well (Footage, Sec., T Sec 23 T17S R31E SWSW 12	3b. Phone No. (include area code) Ph: 281.840.4266 Fx: 281.840.4006			10. Field and Pool, or Exploratory GRAYBURG  11. County or Parish, and State EDDY COUNTY, NM			
12. CHECK APPF TYPE OF SUBMISSION	ROPRIATE BOX(ES) TO	) INDICATE	NATURE OF N TYPE OF		EPORT, OR OTHER	DATA	
Notice of Intent  Subsequent Report  Final Abandonment Notice  13. Describe Proposed or Completed Operation of the proposal is to deepen direction attach the Bond under which the word following completion of the involved testing has been completed. Final Addetermined that the site is ready for final Complete of the involved testing has been completed. Final Addetermined that the site is ready for final Additional Complete of the involved testing has been completed. Final Additional Complete of the involved testing has been completed. Final Additional Complete of the involved testing has been completed to the involved testing has been completed. Final Additional Complete of the involved testing has been completed to the involved testing has been completed. Final Additional Complete of the involved testing has been completed. Final Additional Complete of the involved testing has been completed to the involved testing has been completed. Final Additional Complete of the involved testing has been completed. Final Additional Complete of the involved testing has been completed. Final Additional Complete of the involved testing has been completed. Final Additional Complete of the involved testing has been completed. Final Additional Complete of the involved testing has been completed. Final Additional Complete of the involved testing has been completed. Final Additional Complete of the involved testing has been completed. Final Additional Complete of the involved testing has been completed to the involved testing has been completed. Final Additional Complete of the involved testing has been completed to the involved testing has been compl	ally or recomplete horizontally, it will be performed or provide operations. If the operation recomment Notices shall be fil all inspection.)  ESTING APPROVAL TO CONTINUES TO HAVE IS	New Plug Plug Plug Int details, includ give subsurface the Bond No. o sults in a multip ed only after all FLARE THE SSUES AND REC	pen sture Treat / Construction g and Abandon g Back ing estimated starting locations and measur n file with BLM/BIA e completion or recorrequirements, includi	Product Reclama Recomp Tempor Water E date of any pred and true ve Required sul mpletion in a ring reclamation	olete carily Abandon Disposal roposed work and approx retrical depths of all pertine bsequent reports shall be to new interval, a Form 3166 n, have been completed, a	ent markers and zo filed within 30 day 0-4 shall be filed o and the operator ha	rity or Flari ereof. oys
Accepted for re NMOCD SPDadl 4	Į.	D ARTESIA CONDITIONS OF APPROVAL			,		
14. I hereby certify that the foregoing is  Corr  Name(Printed/Typed) NANCY F	# Electronic Submission For LINN OPERA Imitted to AFMSS for proc	TING INCORP	ORÁTED, sent to RY BLAKLEY on (	the Carlsba 06/04/2013 (*	ď		
Signature (Electronic S	Date 06/03/2013						
Approved By JERRY BLAKLEY  Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conductive the second to conduct the second the second to conduct the second the second to conduct the second to conduct the second to conduct the second to conduct the second the second the second to conduct the second	itable title to hose rights in the operations thereon.  U.S.C. Section 1212, make it a	not warrant or e subject lease	TitleLEAD PET Office Carlsbaderson knowingly and	will ully to m	APPROVE JUN - 4 2013	agency of the Unit	
			, ,		CARLSBAD FIELD OF		

## **SKELLY UNIT B BATTERY**

API	Well Name	Well Number	Туре	Lease
30-015-05366	SKELLY UNIT	#078	Oil	Federal
30-015-22252	SKELLY UNIT	#118	Oil	Federal
30-015-22256	SKELLY UNIT	#122	Oil	Federal
30-015-22257	SKELLY UNIT	#123	Oil	Federal
30-015-22264	SKELLY UNIT	#130	Oil	Federal
30-015-22265	SKELLY UNIT	#131	Oil	Federal
30-015-22266	SKELLY UNIT	#132	Oil .	Federal
30-015-22267	SKELLY UNIT	#133	Oil	Federal
30-015-22268	SKELLY UNIT	#134	Oil	Federal
30-015-22269	SKELLY UNIT	#135	Oil	Federal
30-015-22481	SKELLY UNIT	#136	Oil	Federal
30-015-22506	SKELLY UNIT	#137	Oil	Federal
30-015-22482	SKELLY UNIT	#138	Oil	Federal
30-015-22507	SKELLY UNIT	#139	Oil	Federal
30-015-22509	SKELLY UNIT	#140	Oil	Federal
30-015-22484	SKELLY UNIT	#141	Oil	Federal
30-015-22510	SKELLY UNIT	#142	Oil	Federal
30-015-22513	SKELLY UNIT	#143	Oil	Federal
30-015-25040	SKELLY UNIT	#158	Oil	Federal
30-015-25041	SKELLY UNIT	#159	Oil	Federal
30-015-25042	SKELLY UNIT	#160	Oil	Federal
30-015-29235	SKELLY UNIT	#229	Oil	Federal
30-015-29236	SKELLY UNIT	#230	Oil	Federal
30-015-29032	SKELLY UNIT	#240	Oil	Federal
30-015-29033	SKELLY UNIT	#241	Oil	Federal
30-015-29237	SKELLY UNIT	#242	Oil	Federal
30-015-29183	SKELLY UNIT	#243	Oil	Federal
30-015-28950	SKELLY UNIT	#253	Oil	Federal
30-015-29034	SKELLY UNIT	#254	Oil	Federal
30-015-29238	SKELLY UNIT	#255	Oil	Federal
30-015-28974	SKELLY UNIT	#256	Oil	Federal
30-015-28975	SKELLY UNIT	#259	Oil	Federal
30-015-28811	SKELLY UNIT	#260	Oil	Federal
30-015-28812	SKELLY UNIT	#261	Oil	Federal
30-015-28789	SKELLY UNIT	#262	Oil	Federal
30-015-29209	SKELLY UNIT	#265	Oil	Federal
30-015-28967	SKELLY UNIT	#277	Oil	Federal
30-015-29226	SKELLY UNIT	#278	Oil	Federal
30-015-29227	SKELLY UNIT	#283	Oil	Federal
30-015-29314	SKELLY UNIT	#284	Oil	Federal
30-015-29712	SKELLY UNIT	#302	Oil	Federal
30-015-29856	SKELLY UNIT	#400	Oil	Federal
30-015-29817	SKELLY UNIT	#401	Oil	Federal
30-015-29860	SKELLY UNIT	#402	Oil	Federal
30-015-31069	SKELLY UNIT	#403	Oil	Federal

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

### 6/4/2013

# **Condition of Approval to Flare Gas**

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface. JDB642013