OCD Artesia Form 3160-5 FORM APPROVED UNITED STATES (August 2007) OMB NO. 1004-0135 DEPARTMENT OF THE INTERIOR Expires: July 31, 2010 BUREAU OF LAND MANAGEMENT 5. Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELLS NMNM98120 Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side. 8920002760 8. Well Name and No. SKELLY UNIT 78 1. Type of Well 🛛 Oil Well 🔲 Gas Well 🔲 Other Name of Operator Contact: NANCY FITZW LINN OPERATING INCORPORATED E-Mail: nfitzwater@linnenergy.com NANCY FITZWATER 9. API Well No. 30-015-05366-00-S1 3a. Address 10. Field and Pool, or Exploratory 3b. Phone No. (include area code) 600 TRAVIS STREET SUITE 5100 Ph: 281.840.4266 **GRAYBURG** HOUSTON, TX 77002 Fx: 281.840.4006 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, and State Sec 23 T17S R31E SWSW 1278FSL 660FWL EDDY COUNTY, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION □ Acidize Deepen □ Production (Start/Resume) ■ Water Shut-Off Notice of Intent ■ Alter Casing ☐ Fracture Treat ■ Well Integrity ☐ Reclamation Subsequent Report Casing Repair ■ New Construction ■ Recomplete Venting and/or Flari ☐ Final Abandonment Notice Change Plans ☐ Plug and Abandon □ Temporarily Abandon □ Plug Back ☐ Convert to Injection ■ Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) LINN OPERATING IS REQUESTING APPROVAL TO FLARE THE SKELLY UNIT B BATTERY AT APPROXIMATELY 77 MCF/D FOR 90 DAYS. FRONTIER CONTINUES TO HAVE ISSUES AND LINN NEEDS THE ABILITY TO FLARE DURING DOWN TIMES. RECEIVED THE COMPLETE LIST OF WELLS IS ATTACHED. JUN **05** 2013 **SEE ATTACHED FOR** NMOCD ARTESIA Accepted for record CONDITIONS OF APPROVAL NMOCD 14. I hereby certify that the foregoing is true and correct Electronic Submission #209372 verified by the BLM Well Information System For LINN OPERATING INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by JEHRY BLAKLEY on 06/04/2013 (13JDB0191SE) Name(Printed/Typed) NANCY FITZWATER REGULATORY SUPERVISOR (Electronic Submission) 06/03/2013 Signature Date THIS SPACE FOR FEDERAL OR STATE OFFICE-USE

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Approved By JERRY BLAKLEY

Conditions of approval, if any, are attached. Approval of his notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and will uilly to make to any department or agency of the United. States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SUBJECT TO LIKE APPROVAL BY STATE

## **SKELLY UNIT B BATTERY**

API	Well Name	Well Number	Туре	Lease
30-015-05366	SKELLY UNIT	#078	Oil	Federal
30-015-22252	SKELLY UNIT	#118	Oil	Federal
30-015-22256	SKELLY UNIT	#122	Oil	Federal
30-015-22257	SKELLY UNIT	#123	Oil	Federal
30-015-22264	SKELLY UNIT	#130	Oil	Federal
30-015-22265	SKELLY UNIT	#131	Oil	Federal
30-015-22266	SKELLY UNIT	#132	Oil .	Federal
30-015-22267	SKELLY UNIT	#133	Oil	Federal
30-015-22268	SKELLY UNIT	#134	Oil	Federal
30-015-22269	SKELLY UNIT	#135	Oil	Federal
30-015-22481	SKELLY UNIT	#136	Oil	Federal
30-015-22506	SKELLY UNIT	#137	Oil	Federal
30-015-22482	SKELLY UNIT	#138	Oil	Federal
30-015-22507	SKELLY UNIT	#139	Oil	Federal
30-015-22509	SKELLY UNIT	#140	Oil	Federal
30-015-22484	SKELLY UNIT	#141	Oil	Federal
30-015-22510	SKELLY UNIT	#142	Oil	Federal
30-015-22513	SKELLY UNIT	#143	Oil	Federal
30-015-25040	SKELLY UNIT	#158	Oil	Federal
30-015-25041	SKELLY UNIT	#159	Oil	Federal
30-015-25042	SKELLY UNIT	#160	Oil	Federal
30-015-29235	SKELLY UNIT	#229	Oil	Federal
30-015-29236	SKELLY UNIT	#230	Oil	Federal
30-015-29032	SKELLY UNIT	#240	Oil	Federal
30-015-29033	SKELLY UNIT	#241	Oil	Federal
30-015-29237	SKELLY UNIT	#242	Oil	Federal
30-015-29183	SKELLY UNIT	#243	Oil	Federal
30-015-28950	SKELLY UNIT	#253	Oil	Federal
30-015-29034	SKELLY UNIT	#254	Oil	Federal
30-015-29238	SKELLY UNIT	#255	Oil	Federal
30-015-28974	SKELLY UNIT	#256	Oil	Federal
30-015-28975	SKELLY UNIT	#259	Oil	Federal
30-015-28811	SKELLY UNIT	#260	Oil	Federal
30-015-28812	SKELLY UNIT	#261	Oil	Federal
30-015-28789	SKELLY UNIT	#262	Oil	Federal
30-015-29209	SKELLY UNIT	#265	Oil	Federal
30-015-28967	SKELLY UNIT	#277	Oil	Federal
30-015-29226	SKELLY UNIT	#278	Oil	Federal
30-015-29227	SKELLY UNIT	#283	Oil	Federal
30-015-29314	SKELLY UNIT	#284	Oil	Federal
30-015-29712	SKELLY UNIT	#302	Oil	Federal
30-015-29856	SKELLY UNIT	#400	Oil	Federal
30-015-29817	SKELLYUNIT	#401	Oil	Federal
30-015-29860	SKELLY UNIT	#402	Oil	Federal
30-015-31069	SKELLY UNIT	#403	Oil	Federal

## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## 6/4/2013

## **Condition of Approval to Flare Gas**

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface. JDB642013