OCD Artesia

Form 3160-5 (August 2007)

1. Type of Well

Name of Operator

Contact:

UNITED STATES IST 2007) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.	5. Lease Serial No. NMNM981206. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side.	7. If Unit or CA/Agreement, Name and/or No. 8920002760
ype of Well Oil Well Gas Well Other	8. Well Name and No. SKELLY UNIT 78

LINN OPERATING INCORPORATED E-Mail: nfitzwater@linnenergy.com 30-015-05366-00-S1 3b. Phone No. (include area code) 10. Field and Pool, or Exploratory 600 TRAVIS STREET SUITE 5100 Ph: 281.840.4266 **GRAYBURG** HOUSTON, TX 77002 Fx: 281.840.4006 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, and State Sec 23 T17S R31E SWSW 1278FSL 660FWL EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NANCY FITZWATER

	, ,			
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent □ Subsequent Report	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	■ Water Shut-Off
	□ Alter Casing	☐ Fracture Treat	■ Reclamation	Well Integrity
	□ Casing Repair	■ New Construction	■ Recomplete	Other
☐ Final Abandonment Notice	Change Plans	□ Plug and Abandon	□ Temporarily Abandon	Venting and/or Flari
	☐ Convert to Injection	Plug Back	■ Water Disposal	 6

LINN OPERATING IS REQUESTING APPROVAL TO FLARE THE SKELLY UNIT B BATTERY AT APPROXIMATELY 77 MCF/D FOR 90 DAYS. FRONTIER CONTINUES TO HAVE ISSUES AND LINN NEEDS THE ABILITY TO FLARE DURING DOWN TIMES.

THE COMPLETE LIST OF WELLS IS ATTACHED.

RECEIVED

JUN **05** 2013

Accepted for record NMOCD

NMOCD ARTESIA

SEE ATTACHED FOR CONDITIONS OF APPROVAL

CARLSBAD FIELD OFFICE

9. API Well No.

SPD	ade 6/7/2013			
14. I hereby certify that the foregoing is true and correct. Electronic Submission #209372 verified by the BLM Well Information System For LINN OPERATING INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by JERRY BLAKLEY on 06/04/2013 (13JDB0191SE)				
Name(Printed/Type	ed) NANCY FITZWATER		Title	REGULATORY SUPERVISOR
Signature	(Electronic Submission)		Date	06/03/2013
THIS SPACE FOR FEDERAL OR STATE OFFICE-USE				
	1	11011		

<u> </u>	(Bicenome Buchnosien)	Date 00/00/2010			
	THIS SPACE FOR FEDERA	L OR STATE OF	ICE-USE DODOVED		
Approved By JER	RYBLAKLEY_ MASS SOLLY	TitleLEAD PET	AFFRUVLU	Date	06/04/2013
certify that the applica	l, if any, are attached. Approval of this notice does not warrant or nt holds legal or equitable title to those rights in the subject lease e applicant to conduct operations thereon.	Office Carlsbad	JUN - 4 2013		
Title 18 U.S.C. Section States any false, ficti	n 1001 and Title 43 U.S.C. Section 1212, make it a crime for any po- tious or fraudulent statements or representations as to any matter w	erson knowingly and will ithin its jurisdiction.	ully to make to any department or agency	of the	United-

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

^{13.} Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SKELLY UNIT B BATTERY

API	Well Name	Well Number	Type	Lease
30-015-05366	SKELLY UNIT	#078	Oil	Federal
30-015-22252	SKELLY UNIT	#118	Oil	Federal
30-015-22256	SKELLY UNIT	#122	Oil	Federal
30-015-22257	SKELLY UNIT	#123	Oil	Federal
30-015-22264	SKELLY UNIT	#130	Oil	Federal
30-015-22265	SKELLY UNIT	#131	Oil	Federal
30-015-22266	SKELLY UNIT	#132	Oil .	Federal
30-015-22267	SKELLY UNIT	#133	Oil	Federal
30-015-22268	SKELLY UNIT	#134	Oil	Federal
30-015-22269	SKELLY UNIT	#135	Oil	Federal
30-015-22481	SKELLY UNIT	#136	Oil	Federal
30-015-22506	SKELLY UNIT	#137	Oil	Federal
30-015-22482	SKELLY UNIT	#138	Oil	Federal
30-015-22507	SKELLY UNIT	#139	Oil	Federal
30-015-22509	SKELLY UNIT	#140	Oil	Federal
30-015-22484	SKELLY UNIT	#141	Oil	Federal
30-015-22510	SKELLY UNIT	#142	Oil	Federal
30-015-22513	SKELLY UNIT	#143	Oil	Federal
30-015-25040	SKELLY UNIT	#158	Oil	Federal
30-015-25041	SKELLY UNIT	#159	Oil	Federal
30-015-25042	SKELLY UNIT	#160	Oil	Federal
30-015-29235	SKELLY UNIT	#229	Oil	Federal
30-015-29236	SKELLY UNIT	#230	Oil	Federal
30-015-29032	SKELLY UNIT	#240	Oil	Federal
30-015-29033	SKELLY UNIT	#241	Oil	Federal
30-015-29237	SKELLY UNIT	#242	Oil	Federal
30-015-29183	SKELLY UNIT	#243	Oil .	Federal
30-015-28950	SKELLY UNIT	#253	Oil	Federal
30-015-29034	SKELLY UNIT	#254	Oil	Federal
30-015-29238	SKELLY UNIT	#255	Oil	Federal
30-015-28974	SKELLY UNIT	#256	Oil	Federal
30-015-28975	SKELLY UNIT	#259	Oil	Federal
30-015-28811	SKELLY UNIT	#260	Oil	Federal
30-015-28812	SKELLY UNIT	#261	Oil	Federal
30-015-28789	SKELLY UNIT	#262	Oil	Federal
30-015-29209	SKELLY UNIT	#265	Oil	Federal
30-015-28967	SKELLY UNIT	#277	Oil	Federal
30-015-29226	SKELLY UNIT	#278	Oil	Federal
30-015-29227	SKELLY UNIT	#283	Oil	Federal
30-015-29314	SKELLY UNIT	#284	Oil	Federal
30-015-29712	SKELLY UNIT	#302	Oil	Federal
30-015-29856	SKELLY UNIT	#400	Oil	Federal
30-015-29817	SKELLY UNIT	#401	Oil	Federal
30-015-29860	SKELLY UNIT	#402	Oil	Federal
30-015-31069	SKELLY UNIT	#403	Oil	Federal

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

6/4/2013

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface. JDB642013