OCD Artesia

Form 3160-5

UNITED STATES

FORM APPROVED

(August 2007)		EPARTMENT OF THE I					D. 1004-0135 July 31, 2010		
	BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS					5. Lease Serial No. NMNM98120			
	Do not use the abandoned we	6. If Indian, Allottee or Tribe Name							
						7 If Unit or CA/Agree	ment Name a	nd/or No	
	SUBMIT IN TRI	PLICATE - Other instruc	ctions on rev	erse side.		7. If Unit or CA/Agreement, Name and/or No. 8920002760			
 Type of Well Oil Well 	l I □ Gas Well □ Oth	8. Well Name and No. SKELLY UNIT 78							
2. Name of Ope LINN OPE	erator RATING INCORPO	9. API Well No. 30-015-05366-00-S1							
	IS STREET SUITE N, TX 77002	3b. Phone No. (include area code) Ph: 281.840.4266 Fx: 281.840.4006			10. Field and Pool, or Exploratory GRAYBURG				
		., R., M., or Survey Description				11. County or Parish, and State			
Sec 23 T1	7S R31E SWSW 12	278FSL 660FWL				EDDY COUNTY, NM			
						<u> </u>			
	12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	E NATURE OF N	NOTICE, R	REPORT, OR OTHER	₹ DATA		
TYPE OF	SUBMISSION			TYPE OF	ACTION				
Notice of	f Intent	☐ Acidize	☐ Dee	pen	☐ Produc	ction (Start/Resume)	■ Water S	hut-Off	
_		☐ Alter Casing		cture Treat	☐ Reclar	nation	☐ Well Int	egrity	
☐ Subseque	*	□ Casing Repair	_	v Construction	☐ Recon	-		nd/or Flari	
☐ Final Abandonment Notice		☐ Change Plans		g and Abandon	-	rarny Abandon ng		ics of Trair	
		☐ Convert to Injection		g Back	☐ Water				
If the propose Attach the Bo following contesting has be	al is to deepen direction ond under which the wo mpletion of the involved	eration (clearly state all pertine ally or recomplete horizontally, it will be performed or provide doperations. If the operation rebandonment Notices shall be filinal inspection.)	give subsurface the Bond No. o sults in a multip	locations and measur n file with BLM/BIA le completion or reco	red and true v Required s mpletion in a	vertical depths of all perting ubsequent reports shall be a new interval, a Form 3160	ent markers and filed within 30 0-4 shall be file	d zones. days ed once	
LINN OPE FOR 90 D TIMES.	RATING IS REQUE AYS. FRONTIER C	ESTING APPROVAL TO CONTINUES TO HAVE IS	FLARE THE SSUES AND	SKELLY UNIT B LINN NEEDS TH	BATTERY E ABILITY	AT APPROXIMATEL TO FLARE DURING	.Y 77 MCF/[DOWN)	
THE COM	PLETE LIST OF W	ELLS IS ATTACHED.	REC	EIVED					
			JUN	0 5 2013					
,	Accepted for M NMOCD	s cord	NMOCI	MIMIL 11 .1 1 A-153 1 1 318-4 t		SEE ATTACHED FOR DITIONS OF APPROVAL			
L	00 4	17/2013			00				
14 Thereby cer	tify that the foregoing is	/ /							
14. Thereby cer	my that the folegoing is	Electronic Submission #		d by the BLM Wel ORATED, sent to					
		nmitted to AFMSS for proc		RY BLAKLEY on	06/04/2013	(13JDB0191SE)			
Name (Printe	d/Typed) NANCY F	11ZWATER		Title REGUL	ATORY ST	UPERVISOR	 		
Signature	(Electronic S	Submission)		Date 06/03/20	013				
		THIS SPACE FO	OR FEDERA	AL OR STATE	OFFICE-L	ISE DODOVE	<u> </u>		
Approved By	JE <u>r</u> r <u>y</u> bl <u>a</u> kl <u>e</u> y	Jana 1/1	Sely	TitleLEAD PET	ſ	APPRUVL	Date	06/04/2013	
		d. Approval of this notice does	s not watrant or	THEFTEND FET	1			7010412013	
certify that the app	plicant holds legal or equile the applicant to condu	uitable title to those rights in the	e subject lease	Office Carlsbac	,	JUN - 4 2013			
		U.S.C. Section 1212, make it a	crime for any p			nake to any department or	agency of the I	United:	
States any false,	fictitious or fraudulent	statements or representations as	to any matter w	rithin its jurisdiction.	(A)	<u> Beau of Land Manai</u>	GEMENT		
					L	CARESBAD FIELD OF	TIVE		

SKELLY UNIT B BATTERY

API	Well Name	Well Number	Туре	Lease
30-015-05366	SKELLY UNIT	#078	Oil	Federal
30-015-22252	SKELLY UNIT	#118	Oil	Federal
30-015-22256	SKELLY UNIT	#122	Oil	Federal
30-015-22257	SKELLY UNIT	#123	Oil	Federal
30-015-22264	SKELLY UNIT	#130	Oil	Federal
30-015-22265	SKELLY UNIT	#131	Oil	Federal
30-015-22266	SKELLY UNIT	#132	Oil	Federal
30-015-22267	SKELLY UNIT	#133	Oil	Federal
30-015-22268	SKELLY UNIT	#134	Oil	Federal
30-015-22269	SKELLY UNIT	#135	Oil	Federal
30-015-22481	SKELLY UNIT	#136	Oil	Federal
30-015-22506	SKELLY UNIT	#137	Oil	Federal
30-015-22482	SKELLY UNIT	#138	Oil	Federal
30-015-22507	SKELLY UNIT	#139	Oil	Federal
30-015-22509	SKELLY UNIT	#140	Oil	Federal
30-015-22484	SKELLY UNIT	#141	Oil	Federal
30-015-22510	SKELLY UNIT	#142	Oil	Federal
30-015-22513	SKELLY UNIT	#143	Oil	Federal
30-015-25040	SKELLY UNIT	#158	Oil	Federal
30-015-25041	SKELLY UNIT	#159	Oil	Federal
30-015-25042	SKELLY UNIT	#160	Oil	Federal
30-015-29235	SKELLY UNIT	#229	Oil	Federal
30-015-29236	SKELLY UNIT	#230	Oil	Federal
30-015-29032	SKELLY UNIT	#240	Oil	Federal
30-015-29033	SKELLY UNIT	#241	Oil	Federal
30-015-29237	SKELLY UNIT	#242	Oil	Federal
30-015-29183	SKELLY UNIT	#243	Oil	Federal
30-015-28950	SKELLY UNIT	#253	Oil	Federal
30-015-29034	SKELLY UNIT	#254	Oil	Federal
30-015-29238	SKELLY UNIT	#255	Oil	Federal
30-015-28974	SKELLY UNIT	#256	Oil	Federal
30-015-28975	SKELLY UNIT	#259	Oil	Federal
30-015-28811	SKELLY UNIT	#260	Oil	Federal
30-015-28812	SKELLY UNIT	#261	Oil	Federal
30-015-28789	SKELLY UNIT	#262	Oil	Federal
30-015-29209	SKEĻLY UNIT	#265	Oil	Federal
30-015-28967	SKELLY UNIT	#277	Oil	Federal
30-015-29226	SKELLY UNIT	#278	Oil	Federal
30-015-29227	SKELLY UNIT	#283	Oil	Federal
30-015-29314	SKELLY UNIT	#284	Oil	Federal
30-015-29712	SKELLY UNIT	#302	Oil	Federal
30-015-29856	SKELLY UNIT	#400	Oil	Federal
30-015-29817	SKELLY UNIT	#401	Oil	Federal
30-015-29860	SKELLY UNIT	#402	Oil	Federal
30-015-31069	SKELLY UNIT	#403	Oil	Federal

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

6/4/2013

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface. JDB642013