a de la companya de	OCD Artesia							
	UNITED STATES	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010						
BUREAU OF LAND MANAGEMENT					5. Lease Serial No.			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM98120 6. If Indian, Allottee or Tribe Name			
					7. If Unit or CA/Agree	ement Name	and/or No	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					8920002760			
1. Type of Well Gas Well Other					8. Well Name and No. SKELLY UNIT 78			
2. Name of Operator Contact: NANCY FITZWATER LINN OPERATING INCORPORATED E-Mail: nfitzwater@linnenergy.com					9: API Well No. 30-015-05366-00-S1			
3a. Address 600 TRAVIS STREET SUITE HOUSTON, TX 77002	3b. Phone No. (include area code) Ph: 281.840.4266 Fx: 281.840.4006			10. Field and Pool, or Exploratory GRAYBURG				
4. Location of Well (Footage, Sec., 7				11. County or Parish, and State				
Sec 23 T17S R31E SWSW 12	j			EDDY COUNTY, NM				
12. CHECK APP	ROPRIATE BOX(ES) TO	) INDICATI	E NATURE OF N	IOTICE, R	EPORT, OR OTHE	R DATA	<u> </u>	
TYPE OF SUBMISSION	TYPE OF ACTION							
🔀 Notice of Intent	Acidize	🗖 Dee	pen	D Produc	tion (Start/Resume)	Water Shut-Off		
Subsequent Report	□ Alter Casing	• =		🗖 Reclam		. —	Well Integrity	
·····	Casing Repair	_			Recomplete		☑ Other Venting and/or Flari	
☐ Final Abandonment Notice	<ul> <li>Change Plans</li> <li>Convert to Injection</li> </ul>		g and Abandon g Back		Temporarily Abandon Water Disposal		ng	
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for for LINN OPERATING IS REQUE FOR 90 DAYS. FRONTIER OF	ally or recomplete horizontally, rk will be performed or provide d operations. If the operation re bandonment Notices shall be fil inal inspection.) ESTING APPROVAL TO i	give subsurface the Bond No. c sults in a multip ed only after all FLARE THE	locations and measur n file with BLM/BIA. le completion or recor requirements, includi SKELLY UNIT B	red and true v . Required su mpletion in a ing reclamatic BATTERY	ertical depths of all pertin ubsequent reports shall be new interval, a Form 316 on, have been completed, a AT APPROXIMATEL	filed within a filed within a 0-4 shall be f and the opera	and zones. 30 days filed once ator has	
TIMES.		<u></u>			TO FLARE DURING	DOWN		
THE COMPLETE LIST OF WELLS IS ATTACHED.		RECEIVED						
		JUN	<b>05</b> 2013	CT				
Accepted for record NMOCD		INMUCH ARTESIAL		EE ATTACHEI		'AL		
ADade a	6/7/2013							
	#Electronic Submission For LINN OPERA mitted to AFMSS for proce	TING INCORP	ORATED, sent to RY BLAKLEY on (	the Carlsba 06/04/2013 (	id 13JDB0191SE)		<u>.</u>	
Name(Printed/Typed) NANCY F	ITZWATER		Title REGUL	ATORY SU		<u> </u>		
Signature (Electronic S			Date 06/03/20					
	THIS SPACE FO	DR FEDER	L OR STATE C	DFFICE-U		<u>n</u>	1	
_Approved_By_JERRY_BLAKLEY	Anna II d	1l	TitleLEAD PET		ALLIUVL		06/04/2013	
Conditions of approval, if any, are attache erify that the applicant holds legal or equiviliant holds legal or equiviliant holds legal or equiviliant to condu	not warrant or subject lease	Office Carlsbad		JUN - 4 2013				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any p to any matter w	erson knowingly and v	willfully to m	ake to any department or EAU OF LAND MANA	agency of the GEMENT	e United.	
** BLM REV	ISED ** BLM REVISED	D ** BLM R	EVISED ** BLM		CARLSBAD FIELD OF	FICE		
		UBJECT T				-		
		PROVAL						

APPROVAL BY STATE

## SKELLY UNIT B BATTERY

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ΑΡΙ	Well Name	Well Number	Туре	Lease
30-015-05366	SKELLY UNIT	#078	Oil	Federal
30-015-22252	SKELLY UNIT	#118	Oil	Federal
30-015-22256	SKELLY UNIT	#122	Oil	Federal
30-015-22257	SKELLY UNIT	#123	Oil	Federal
30-015-22264	SKELLY UNIT	#130	Oil	Federal
30-015-22265	SKELLY UNIT	#131	Oil	Federal
30-015-22266	SKELLY UNIT	#132	Oil .	Federal
30-015-22267	SKELLY UNIT	#133	Oil	Federal
30-015-22268	SKELLY UNIT	#134	Oil	Federal
30-015-22269	SKELLY UNIT	#135	Oil	Federal
30-015-22481	SKELLY UNIT	#136	Oil	Federal
30-015-22506	SKELLY UNIT	#137	Oil	Federal
30-015-22482	SKELLY UNIT	#138	Oil	Federal
30-015-22507	SKELLY UNIT	#139	Oil	Federal
30-015-22509	SKELLY UNIT	#140	Oil	Federal
30-015-22484	SKELLY UNIT	#141	Oil	Federal
30-015-22510	SKELLY UNIT	#142	Oil	Federal
30-015-22513	SKELLY UNIT	#143	Oil	Federal
30-015-25040	SKELLY UNIT	#158	Oil	Federal
30-015-25041	SKELLY UNIT	#159	Oil	Federal
30-015-25042	SKELLY UNIT	#160	Oil	Federal
30-015-29235	SKELLY UNIT	#229	Oil	Federal
30-015-29236	SKELLY UNIT	#230	Oil	Federal
30-015-29032	SKELLY UNIT	#240	Oil	Federal
30-015-29033	SKELLY UNIT	#241	Oil	Federal
30-015-29237	SKELLY UNIT	#242	Oil	Federal
30-015-29183	SKELLY UNIT	#243	Oil	Federal
30-015-28950	SKELLY UNIT	#253	Oil	Federal
30-015-29034	SKELLY UNIT	#254	Oil	Federal
30-015-29238	SKELLY UNIT	#255	Oil	Federal
30-015-28974	SKELLY UNIT	#256	Oil	Federal
30-015-28975	SKELLY UNIT	#259	Oil	Federal
30-015-28811	SKELLY UNIT	#260	Oil	Federal
30-015-28812	SKELLY UNIT	#261	Oil	Federal
30-015-28789	SKELLY UNIT	#262	Oil	Federal
30-015-29209	SKELLY UNIT	#265	Oil	Federal
30-015-28967	SKELLY UNIT	#277	Oil	Federal
30-015-29226	SKELLY UNIT	#278	Oil	Federal
30-015-29227	SKELLY UNIT	#283	Oil	Federal
30-015-29314	SKELLY UNIT	#284	Oil	Federal
30-015-29712	SKELLY UNIT	#302	Oil	Federal
30-015-29856	SKELLY UNIT	#400	Oil	Federal
30-015-29817	SKELLY UNIT	#401	Oil	Federal
30-015-29860	SKELLY UNIT	#402	Oil	Federal
30-015-31069	SKELLY UNIT	#403	Oil	Federal

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## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## 6/4/2013 Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements

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- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface. JDB642013