OCD Artesia

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

	Ē	ζpi	re	:s:	J	ul	y	3	1,
Lease Seri	al	No	٥.						

B	UREAU OF LAND MANA	GEMENT							
SUNDRY NOTICES AND REPORTS ON WELLS					5. Lease Serial No. NMNM98120				
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. 8920002760				
Type of Well Gas Well □ Other					8. Well Name and No. SKELLY UNIT 78				
Name of Operator LINN OPERATING INCORPC	Contact: RATED E-Mail: nfitzwater@	NANCY FITZ linnenergy.co	WATER m		9. API Well No. 30-015-05366-0	0-S1			
3a. Address 600 TRAVIS STREET SUITE HOUSTON, TX 77002	3b. Phone No. (include area code) Ph: 281.840.4266 Fx: 281.840.4006			10. Field and Pool, or Exploratory GRAYBURG					
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)		-	11. County or Parish, and State				
Sec 23 T17S R31E SWSW 1278FSL 660FWL					EDDY COUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	ENATURE OF N	OTICE, R	EPORT, OR OTHER	RDATA			
TYPE OF SUBMISSION			TYPE OF	ACTION					
Notice of Intent ■ Notice of Intent Notice of Inten	☐ Acidize	Dee	pen	□ Product	ion (Start/Resume)	☐ Water Shut-Off ☐ Well Integrity			
_	☐ Alter Casing	_	ture Treat	□ Reclam					
☐ Subsequent Report	□ Casing Repair	_	v Construction	_	□ Recomplete		r Flori		
☐ Final Abandonment Notice	☐ Change Plans		g and Abandon	=	arily Abandon	Venting and/o	n riair		
	☐ Convert to Injection	☐ Plug	д Васк	☐ Water I	Disposal				
Attach the Bond under which the worfollowing completion of the involved testing has been completed. Final At determined that the site is ready for fill LINN OPERATING IS REQUEFOR 90 DAYS. FRONTIER C	operations. If the operation re candonment Notices shall be fil- inal inspection.)	sults in a multip ed only after all FLARE THE	le completion or reco requirements, includi SKELLY UNIT B	mpletion in a i	new interval, a Form 3160 n, have been completed, a AT APPROXIMATEL	0-4 shall be filed out on the operator has Y 77 MCF/D	nce		
TIMES. THE COMPLETE LIST OF WI	ELLS IS ATTACHED.	REC	EIVED	İ					
		JUN	05 2013		•				
Accepted for record NMOCD ARTESIA COI			SE COND	SEE ATTACHED FOR NDITIONS OF APPROVAL					
SPDade a	17/2013								
14. I hereby certify that the foregoing is	Electronic Submission #	TING INCORP	ORATED, sent to	the Carlsba	d .				
Name(Printed/Typed) NANCY F	TZWATER		Title REGULA	ATORY SU	PERVISOR				
Signature (Electronic S	ubmission)		Date 06/03/20)13					
·	THIS SPACE FO	OR FEDERA	L OR STATE (OFFICE U	SE				
Approved By JERRY BLAKLEY	and 1	Sely	TitleLEAD PET		ALLKOVE	Date 06/0	04/2013		
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	itable title to those rights in the	not warrant or subject lease	Office Carlsbad		JUN - 4 2013				
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a tatements or representations as	crime for any pe to any matter w	erson knowingly and ithin its jurisdiction.	will ully to ma	ake to any department or a	igency of the Unit	ed.		
					CARLSBAD FIELD OF				

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

SKELLY UNIT B BATTERY

API	Well Name	Well Number	Type	Lease
30-015-05366	SKELLY UNIT	#078	Oil	Federal
30-015-22252	SKELLY UNIT	#118	Oil	Federal
30-015-22256	SKELLY UNIT	#122	Oil	Federal
30-015-22257	SKELLY UNIT	#123	Oil	Federal
30-015-22264	SKELLY UNIT	#130	Oil	Federal
30-015-22265	SKELLY UNIT	#131	Oil	Federal
30-015-22266	SKELLY UNIT	#132	Oil	Federal
30-015-22267	SKELLY UNIT	#133	Oil	Federal
30-015-22268	SKELLY UNIT	#134	Oil	Federal
30-015-22269	SKELLY UNIT	#135	Oil	Federal
30-015-22481	SKELLY UNIT	#136	Oil	Federal
30-015-22506	SKELLY UNIT	#137	Oil	Federal
30-015-22482	SKELLY UNIT	#138	Oil	Federal
30-015-22507	SKELLY UNIT	#139	Oil	Federal
30-015-22509	SKELLY UNIT	#140	Oil	Federal
30-015-22484	SKELLY UNIT	#141	Oil	Federal
30-015-22510	SKELLY UNIT	#142	Oil	Federal
30-015-22513	SKELLY UNIT	#143	Oil	Federal
30-015-25040	SKELLY UNIT	#158	Oil	Federal
30-015-25041	SKELLY UNIT	#159	Oil	Federal
30-015-25042	SKELLY UNIT	#160	Oil	Federal
30-015-29235	SKELLY UNIT	#229	Oil	Federal
30-015-29236	SKELLY UNIT	#230	Oil	Federal
30-015-29032	SKELLY UNIT	#240	Oil	Federal
30-015-29033	SKELLY UNIT	#241	Oil	Federal
30-015-29237	SKELLY UNIT	#242	Oil	Federal
30-015-29183	SKELLY UNIT	#243	Oil	Federal
30-015-28950	SKELLY UNIT	#253	Oil	Federal
30-015-29034	SKELLY UNIT	#254	Oil	Federal
30-015-29238	SKELLY UNIT	#255	Oil	Federal
30-015-28974	SKELLY UNIT	#256	Oil	Federal
30-015-28975	SKELLY UNIT	#259	Oil	Federal
30-015-28811	SKELLY UNIT	#260	Oil	Federal
30-015-28812	SKELLY UNIT	#261	Oil	Federal
30-015-28789	SKELLY UNIT	#262	Oil	Federal
30-015-29209	SKELLY UNIT	#265	Oil	Federal
30-015-28967	SKELLY UNIT	#277	Oil	Federal
30-015-29226	SKELLY UNIT	#278	Oil	Federal
30-015-29227	SKELLY UNIT	#283	Oil	Federal
30-015-29314	SKELLY UNIT	#284	Oil	Federal
30-015-29712	SKELLY UNIT	#302	Oil	Federal
30-015-29856	SKELLY UNIT	#400	Oil	Federal
30-015-29817	SKELLY UNIT	#401	Oil	Federal
30-015-29860	SKELLY UNIT	#402	Oil	Federal
30-015-31069	SKELLY UNIT	#403	Oil	Federal

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

6/4/2013

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface. JDB642013