OCD Artesia

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135

	Expires:		
eace Seri	al No		

R	UREAU OF LAND MANA	GEMENT				July 31, 2010	
SUNDRY NOTICES AND REPORTS ON WELLS			5. Lease Serial No. NMNM98120				
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRI	PLICATE - Other instru	ctions on re	verse side.		7. If Unit or CA/Agree 8920002760	ment, Name and/o	or No.
Type of Well ☐ Gas Well ☐ Oth	nor.				8. Well Name and No. SKELLY UNIT 78		
2. Name of Operator		NANCY FITZ	WATER		9. API Well No.		
LINN OPERATING INCORPO	RATED E-Mail: nfitzwater	@linnenergy.co	m		30-015-05366-0		
3a. Address 600 TRAVIS STREET SUITE HOUSTON, TX 77002	3b. Phone No. (include area code) Ph: 281.840.4266 Fx: 281.840.4006		10. Field and Pool, or Exploratory GRAYBURG				
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description	n)	•		11. County or Parish, and State		
Sec 23 T17S R31E SWSW 1278FSL 660FWL				EDDY COUNTY, NM			
12. CHECK APPE	ROPRIATE BOX(ES) T	O INDICATE	NATURE OF N	OTICE, RI	EPORT, OR OTHER	DATA	
TYPE OF SUBMISSION		Ü	ТҮРЕ ОР	ACTION			
Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Product	ion (Start/Resume)	■ Water Shut	i-Off
_	☐ Alter Casing	☐ Frac	ture Treat	■ Reclam	ation	☐ Well Integr	rity
☐ Subsequent Report	□ Casing Repair	■ Nev	/ Construction	□ Recomp	olete	Other	
☐ Final Abandonment Notice	□ Change Plans	Plug	g and Abandon	Tempor	arily Abandon	Venting and/o	or Flari
	☐ Convert to Injection	Convert to Injection		Disposal	"6		
following completion of the involved testing has been completed. Final Abdetermined that the site is ready-for fit LINN OPERATING IS REQUE FOR 90 DAYS. FRONTIER COTIMES.	nandonment Notices shall be final inspection.) STING APPROVAL TO	FLARE THE	requirements, includi SKELLY UNIT B	ng reclamation	n, have been completed, a AT APPROXIMATEL	nd the operator ha	nce .s
THE COMPLETE LIST OF WE	ELLS IS ATTACHED.	Ì	EIVED				
			0 5 2013				
Accepted for record NMOCD ARTESIA CON			COND	E ATTACHEI ITIONS OF AI) FOR PPROVAL	,	
SPDade 4	17/2013						*
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #	209372 verifie	d by the RI M Well	Information	System		
0	For LINN OPERA	TING INCORP	ORATED, sent to	the Carlsbac	d -		
Name(Printed/Typed) NANCY FI	mitted to AFMSS for proc	essing by JER		06/04/2013 (1 ATORY SUI			
Trainer, Times Types 147140 1 1 1	12VATEIL		THE TILOUR	470111 301	LIVISON		···
Signature (Electronic S	ubmission)		Date 06/03/20)13			
	THIS SPACE FO	OR FEDERA	L OR STATE (OFFICE U	A DDDOVE		
<u> </u>	Anna //	1//			ALLIOAFI	7	
Approved By JERRY BLAKLEY	-\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	W-J-	TitleLEAD PET	_		Date 06/0	14/2013
Conditions of approval, if any, are attached ertify that the applicant holds legal or equi which would entitle the applicant to condu	 Approval of this notice does it able title to those rights in the operations thereon 	s not warrant or e subject lease	Office Carlsbad		JUN - 4 2013		
Fitle 18 U.S.C. Section 1001 and Title 43 I		crime for any ac			ke to any department	genove of the He	
States any false, fictitious or fraudulent s	tatements or representations as	to any matter w	thin its jurisdiction.	14.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.	<u>EAU OF LAND MANAG</u>	GEMENT	ж.
					JARLSBAD FIELD OFF	TUE	

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

SKELLY UNIT B BATTERY

API	Well Name	Well Number	Туре	Lease
30-015-05366	SKELLY UNIT	#078	Oil	Federal
30-015-22252	SKELLY UNIT	#118	Oil	Federal
30-015-22256	SKELLY UNIT	#122	Oil	Federal
30-015-22257	SKELLY UNIT	#123	Oil	Federal
30-015-22264	SKELLY UNIT	#130	Oil	Federal
30-015-22265	SKELLY UNIT	#131	Oil	Federal
30-015-22266	SKELLY UNIT	#132	Oil .	Federal
30-015-22267	SKELLY UNIT	#133	Oil	Federal
30-015-22268	SKELLY UNIT	#134	Oil	Federal
30-015-22269	SKELLY UNIT	#135	Oil	Federal
30-015-22481	SKELLY UNIT	#136	Oil	Federal
30-015-22506	SKELLY UNIT	#137	Oil	Federal
30-015-22482	SKELLY UNIT	#138	Oil	Federal
30-015-22482	SKELLY UNIT	#139	Oil	Federal
30-015-22507	SKELLY UNIT	#139 #140		
30-015-22484			Oil	Federal
	SKELLY UNIT	#141 #142	Oil	Federal
30-015-22510	SKELLY UNIT	#142 #142	Oil	Federal
30-015-22513	SKELLY UNIT	#143	Oil	Federal
30-015-25040	SKELLY UNIT	#158	Oil	Federal
30-015-25041	SKELLY UNIT	#159	Oil	Federal
30-015-25042	SKELLY UNIT	#160	Oil	Federal
30-015-29235	SKELLY UNIT	#229	Oil	Federal
30-015-29236	SKELLY UNIT	#230	Oil	Federal
30-015-29032	SKELLY UNIT	#240	Oil	Federal
30-015-29033	SKELLY UNIT	#241	Oil	Federal
30-015-29237	SKELLY UNIT	#242	Oil	Federal
30-015-29183	SKELLY UNIT	#243	Oil	Federal
30-015-28950	SKELLY UNIT	#253	Oil	Federal
30-015-29034	SKELLY UNIT	#254	Oil	Federal
30-015-29238	SKELLY UNIT	#255	Oil	Federal
30-015-28974	SKELLY UNIT	#256	Oil	Federal
30-015-28975	SKELLY UNIT	#259	Oil	Federal
30-015-28811	SKELLY UNIT	#260	Oil	Federal
30-015-28812	SKELLY UNIT	#261	Oil	Federal
30-015-28789	SKELLY UNIT	#262	Oil	Federal
30-015-29209	SKELLY UNIT	#265	Oil	Federal
30-015-28967	SKELLY UNIT	#277	Oil	Federal
30-015-29226	SKELLY UNIT	#278	Oil	Federal
30-015-29227	SKELLY UNIT	#283	Oil	Federal
30-015-29314	SKELLY UNIT	#284	Oil	Federal
30-015-29712	SKELLY UNIT	#302	Oil	Federal
30-015-29856	SKELLY UNIT	#400	Oil	Federal
30-015-29817	SKELLY UNIT	#401	Oil	Federal
30-015-29860	SKELLY UNIT	#402	Oil	Federal
30-015-31069	SKELLY UNIT	#403	Oil	Federal

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

6/4/2013

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface. JDB642013