## **OCD Artesia**

Form	31	60-5
(Augi	ıst	2007

UNITED STATES

FORM APPROVED

DEPARTMENT OF THE INTERIOR				OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM98120				
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS								
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No. 8920002760				
1. Type of Well  ☐ Gas Well ☐ Other					8. Well Name and No. SKELLY UNIT 78			
Name of Operator Contact: NANCY FITZWATER LINN OPERATING INCORPORATED E-Mail: nfitzwater@linnenergy.com					9. API Well No. 30-01.5-05366-00-S1			
3a. Address 600 TRAVIS STREET SUITE HOUSTON, TX 77002	3b. Phone No. (include area code) Ph: 281.840.4266 Fx: 281.840.4006		10. Field and Pool, or Exploratory GRAYBURG					
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Descriptio				11. County or Parish, and State			
Sec 23 T17S R31E SWSW 1278FSL 660FWL					EDDY COUNTY, NM			
12. CHECK APP	ROPRIATE BOX(ES) T	O INDICAT	E NATURE OF N	NOTICE, R	L EPORT, OR OTHEI	R DATA		
TYPE OF SUBMISSION			TYPE OF	ACTION			<del></del>	
■ Notice of Intent	☐ Acidize	□ De	epen	☐ Produc	tion (Start/Resume)	☐ Water Shut-Off		
☐ Subsequent Report	☐ Alter Casing	_	cture Treat		☐ Reclamation		☐ Well Integrity	
	Casing Repair			Recomplete		Other Venting and/or Flari		
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection		ig and Abandon  ig Back	☐ Water	ng ng			
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for full LINN OPERATING IS REQUIFOR 90 DAYS. FRONTIER CTIMES.  THE COMPLETE LIST OF W	ork will be performed or provided to be performed or provided the operations. If the operation is bandonment Notices shall be frinal inspection.)  ESTING APPROVAL TO CONTINUES TO HAVE I	de the Bond No. results in a multipiled only after all properties of the SSUES AND	on file with BLM/BIA ple completion or reco I requirements, includ	a. Required submpletion in a sing reclamation.  BATTERY	absequent reports shall be new interval, a Form 316 on, have been completed, a	filed within 300-4 shall be file and the operator	0 days led once or has	
THE COMPLETE LIST OF W	ELES IS ATTACHED.	Ì	<b>05</b> 2013	ļ				
			_	S	EE ATTACHEI	D FOR		
Accepted for N NMOCD	ecord	NMOC	D ARTESIA	i	OITIONS OF A		AL	
400	6/7/2013				•			
14. I hereby certify that the foregoing is	<del>/ /</del>	#200372 verifi	ed by the BLM Wel	U Informatio	n Svetom			
Con	For LINN OPERA	ATING INCORE	PORATED, sent to	the Carlsba	ad			
Name(Printed/Typed) NANCY FITZWATER			Title REGULATORY SUPERVISOR					
Signature (Electronic	THIS SPACE F	OP FEDER	Date 06/03/2					
-	4 77	V ZZ	T T T T T T T T T T T T T T T T T T T	01 -101-	ADDDAM	<del>}</del>		
_Approved_By_JERRY_BLAKLEY_	MASS	Slely	TitleLEAD PET	-   _ [	AFFRUVL	Date	06/04/2013	
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to conditions.	uitable title to those rights in th	es not warrant or he subject lease	Office Carlsbac	d	JUN - 4 2013			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it statements or representations	a crime for any pas to any matter v	person knowingly and within its jurisdiction.	will ully to m	ake to any department or ÆFAU OF LAND MANA	agency of the	United	

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

CARLSBAD FIELD OFFICE

### **SKELLY UNIT B BATTERY**

API	Well Name	Well Number	Type	Lease
30-015-05366	SKELLY UNIT	#078	Oil	Federal
30-015-22252	SKELLY UNIT	#118	Oil	Federal
30-015-22256	SKELLY UNIT	#122	Oil	Federal
30-015-22257	SKELLY UNIT	#123	Oil	Federal
30-015-22264	SKELLY UNIT	#130	Oil	Federal
30-015-22265	SKELLY UNIT	#131	Oil	Federal
30-015-22266	SKELLY UNIT	#132	Oil .	Federal
30-015-22267	SKELLY UNIT	#133	Oil	Federal
30-015-22268	SKELLY UNIT	#134	Oil	Federal
30-015-22269	SKELLY UNIT	#135	Oil	Federal
30-015-22481	SKELLY UNIT	#136	Oil	Federal
30-015-22506	SKELLY UNIT	#137	Oil	Federal
30-015-22482	SKELLY UNIT	#138	Oil	Federal
30-015-22507	SKELLY UNIT	#139	Oil	Federal
30-015-22509	SKELLY UNIT	#140	Oil	Federal
30-015-22484	SKELLY UNIT	#141	Oil	Federal
30-015-22510	SKELLY UNIT	#142	Oil	Federal
30-015-22513	SKELLY UNIT	#143	Oil	Federal
30-015-25040	SKELLY UNIT	#158	Oil	Federal
30-015-25041	SKELLY UNIT	#159	Oil	Federal
30-015-25042	SKELLY UNIT	#160	Oil	Federal
30-015-29235	SKELLY UNIT	#229	Oil	Federal
30-015-29236	SKELLY UNIT	#230	Oil	Federal
30-015-29032	SKELLY UNIT	#240	Oil	Federal
30-015-29033	SKELLY UNIT	#241	Oil	Federal
30-015-29237	SKELLY UNIT	#242	Oil	Federal
30-015-29183	SKELLY UNIT	#243	Oil	Federal
30-015-28950	SKELLY UNIT	#253	Oil	Federal
30-015-29034	SKELLY UNIT	#254	Oil	Federal
30-015-29238	SKELLY UNIT	#255	Oil	Federal
30-015-28974	SKELLY UNIT	#256	Oil	Federal
30-015-28975	SKELLY UNIT	#259	Oil	Federal
30-015-28811	SKELLY UNIT	#260	Oil	Federal
30-015-28812	SKELLY UNIT	#261	Oil	Federal
30-015-28789	SKELLY UNIT	#262	Oil	Federal
30-015-29209	SKEĻLY UNIT	#265	Oil	Federal
30-015-28967	SKELLY UNIT	#277	Oil	Federal
30-015-29226	SKELLY UNIT	#278	Oil	Federal
30-015-29227	SKELLY UNIT	#283	Oil	Federal
30-015-29314	SKELLY UNIT	#284	Oil	Federal
30-015-29712	SKELLY UNIT	#302	Oil	Federal
30-015-29856	SKELLY UNIT	#400	Oil	Federal
30-015-29817	SKELLY UNIT	#401	Oil	Federal
30-015-29860	SKELLY UNIT	#402	Oil	Federal
30-015-31069	SKELLY UNIT	#403	Oil	Federal

# BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

#### 6/4/2013

# **Condition of Approval to Flare Gas**

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface. JDB642013