

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC028793A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
NMNM88525X

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
Multiple--See Attached2. Name of Operator
COG OPERATING LLCContact: CHASITY JACKSON
E-Mail: cjackson@concho.com9. API Well No.
Multiple--See Attached3a. Address
ONE CONCHO CENTER 600 W ILLINOIS AVENUE
MIDLAND, TX 797013b. Phone No. (include area code)
Ph: 432-686-308710. Field and Pool, or Exploratory
BURCH KEELY-GLORIETA-UPPER YE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple--See Attached

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

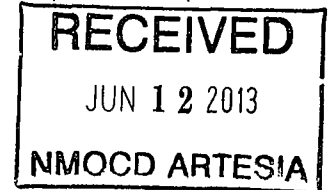
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COG Operating LLC, respectfully request to flare at the Burch Keely Unit 19A Battery. UL B-Sec 19-T17S-R30E

Number of wells to flare: (8)
 Burch Keely Unit #418 30-015-36183
 Burch Keely Unit #583 30-015-39540
 Burch Keely Unit #585 30-015-40274
 Burch Keely Unit #586 30-015-39908
 Burch Keely Unit #643 30-015-39570
 Burch Keely Unit #654 30-015-40280
 Burch Keely Unit #914 30-015-40300
 Burch Keely Unit #965H 30-015-40973

RDade 6/20/2013
 Accepted for record
 NMOC



**SUBJECT TO LIKE
APPROVAL BY STATE**

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #206103 verified by the BLM Well Information System

For COG OPERATING LLC, sent to the Carlsbad

Committed to AFMSS for processing by KURT SIMMONS on 05/08/2013 (13KMS5963SE)

Name(Printed/Typed) CHASITY JACKSON

Title PREPARER

Signature (Electronic Submission)

Date 05/03/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JERRY BLAKLEY

Title LEAD PET

Date 06/08/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

JUN - 8 2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APPROVED
 BUREAU OF LAND MANAGEMENT
 CARLSBAD FIELD OFFICE

Additional data for EC transaction #206103 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM88525X	NMLC028793A	BURCH KEELY UNIT 418	30-015-36183-00-S1	Sec 18 T17S R30E SESE 25FSL 900FEL 32.827430 N Lat, 104.005720 W Lon
NMNM88525X	NMLC028793A	BURCH KEELY UNIT 583	30-015-39540-00-S1	Sec 18 T17S R30E SESE 990FSL 990FEL
NMNM88525X	NMLC028793A	BURCH KEELY UNIT 585	30-015-40274-00-S1	Sec 18 T17S R30E SWSE 505FSL 2493FEL
NMNM88525X	NMLC028793A	BURCH KEELY UNIT 586	30-015-39908-00-S1	Sec 18 T17S R30E SWSE 580FSL 2130FEL
NMNM88525X	NMLC028793A	BURCH KEELY UNIT 643	30-015-39570-00-S1	Sec 19 T17S R30E SENW 1535FNL 2310FWL
NMNM88525X	NMLC028793A	BURCH KEELY UNIT 654	30-015-40280-00-S1	Sec 19 T17S R30E NWNE 660FNL 1805FEL
NMNM88525X	NMLC028793A	BURCH KEELY UNIT 914	30-015-40300-00-S1	Sec 19 T17S R30E NENW 995FNL 2289FWL
NMNM88525X	NMLC028793A	BURCH KEELY UNIT 965H	30-015-40973-00-X1	Sec 19 T17S R30E SENE 2350FNL 493FEL

32. Additional remarks, continued

500 Oil
1213 MCF
Requesting to flare from 5/6/13 - 6/6/13
Due to DCP shut in. Schematic attached.

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

6/8/2013

Condition of Approval to Flare Gas

1. Report all volumes on OGOR reports.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. **Flared volumes will still require payment of royalties**
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

JDB682013