

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised August 1, 2011

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

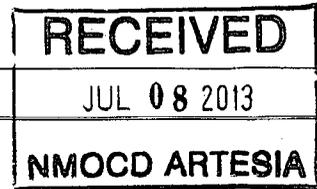
1. WELL API NO.
30-015-39958
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
- C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
RDX 16

6. Well Number:
14H



7. Type of Completion:
 NEW WELL WORKOVER DELPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
RKI Exploration and Production

9. OGRID
246289

10. Address of Operator
210 Park Ave, Ste. 900
Oklahoma City, OK 73102

11. Pool name or Wildcat
Wildcat (Bone Springs)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	16	26S	30E		330	North	1650	West	Eddy
BH:	N	16	26S	30E		330	South	2245	West	Eddy

13. Date Spudded: 4/4/2013
14. Date T.D. Reached: 4/25/2013
15. Date Rig Released: 4/28/2013
16. Date Completed (Ready to Produce): 6/8/2013
17. Elevations (DF and RKB, RT, GR, etc.) 3090' GR
18. Total Measured Depth of Well: 11997'
19. Plug Back Measured Depth: 11929'
20. Was Directional Survey Made? Yes
21. Type Electric and Other Logs Run: Radial Bond/GR/CCL

22. Producing Interval(s), of this completion - Top, Bottom, Name
8503'-11,879' Upper Avalon Shale

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5#	1003'	17 1/2	810	570 bbls/184 sks to surface
9 5/8	40#	3496'	12 1/4	950	41 bbls/119 sks to surface
5 1/2	17#	11997'	8 3/4	1535	10 bbls/27 sks

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	5385'	

26. Perforation record (interval, size, and number)
Stg 1: 11,727-11879'; Stg 2: 11,479-11,631'; Stg 3: 11,231-11,383'
Stg 4: 10,983-11,135'; Stg 5: 10,735-10,887'; Stg 6: 10,487-10,639'
Stg 7: 10,239'-10,391'; Stg 8: 9,991-10,143'; Stg 9: 9,743-9,895'
Stg 10: 9,495'-9,647'; Stg 11: 9,247-9,399'; Stg 12: 8,999'-9,151';
Stg 13: 8,751-8,903'; Stg 14: 8,503'-8,655' (48 perforations per stage)
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL: 8503'-11,879'
AMOUNT AND KIND MATERIAL USED:
Total Fluid: 80,724 BBLs
Total Sand: 2,805,380 LBS

PRODUCTION

28. Date First Production: 6/11/2013
Production Method (Flowing, gas lift, pumping - Size and type pump): Gas lift
Well Status (Prod. or Shut-in): Producing
- | Date of Test | Hours Tested | Choke Size | Prod'n For Test Period | Oil - Bbl | Gas - MCF | Water - Bbl. | Gas - Oil Ratio |
|--------------|--------------|------------|------------------------|-----------|-----------|--------------|-----------------|
| 6/12/2013 | 24 | 2/64 | | 294 | 1933 | 3177 | |
- | Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. | Oil Gravity - API - (Corr.) |
|--------------------|-----------------|-------------------------|------------|-----------|--------------|-----------------------------|
| 300 | 1120 | | 294 | 1933 | 3177 | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold
30. Test Witnessed By:

31. List Attachments
Final Direction Survey

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

gm

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *R. Lampley* Printed Name Robyn Lampley Title: Regulatory Analyst Date: 7/8/2013
 E-mail Address: lampley@rkixp.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy _____	T. Canyon 5918 _____	T. Ojo Alamo _____	T. Penn A" _____
T. Salt _____	T. Strawn _____	T. Kirtland _____	T. Penn. "B" _____
B. Salt _____	T. Atoka _____	T. Fruitland _____	T. Penn. "C" _____
T. Yates _____	T. Miss _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. 7 Rivers _____	T. Devonian _____	T. Cliff House _____	T. Leadville _____
T. Queen _____	T. Silurian _____	T. Menefee _____	T. Madison _____
T. Grayburg _____	T. Montoya _____	T. Point Lookout _____	T. Elbert _____
T. San Andres _____	T. Simpson _____	T. Mancos _____	T. McCracken _____
T. Glorieta _____	T. McKee _____	T. Gallup _____	T. Ignacio Otzte _____
T. Paddock _____	T. Ellenburger _____	Base Greenhorn _____	T. Granite _____
T. Blinbry _____	T. Gr. Wash _____	T. Dakota _____	
T. Tubb _____	T. Delaware Sand 3507 _____	T. Morrison _____	
T. Drinkard _____	T. Bone Springs 7338 _____	T. Todilto _____	
T. Abo _____	T. _____	T. Entrada _____	
T. Wolfcamp _____	T. _____	T. Wingate _____	
T. Penn _____	T. _____	T. Chinle _____	
T. Cisco (Bough C) _____	T. _____	T. Permian _____	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to..... feet.....
 No. 2, from.....to..... feet.....
 No. 3, from.....to..... feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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