Submit 1 Copy To Appropriate District Office	ce rict I – (575) 393-6161 5 N. French Dr., Hobbs, NM 88240 rict II – (575) 748-1283 S. First St., Artesia, NM 88210 rict III – (505) 334-6178 O Rio Brazzos Rd. Artes NM 87410 O Rio Brazzos Rd. Artes NM 87410			n C-103
<u>District I</u> – (575) 393-6161			Revised Augu WELL API NO.	st 1, 2011
District II – (575) 748-1283			30-015-40434	
811 S. First St., Artesia, NM 88210			5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410			STATE STEE]
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87	7505	6. State Oil & Gas Lease No. BO-1969	
87505	·	· .		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name PIGLET 21 STATE		
1. Type of Well: Oil Well as Well Other		8. Well Number #19		
2. Name of Operator			9. OGRID Number 192463	
OXY USA WTP LP 3. Address of Operator	<u> </u>		10. Pool name or Wildcat	
PO BOX 4294; HOUSTON, TX 77210		ARTESIA ; GLORIETA-YESO (O) - 96830		
4. Well Location			<u> </u>	
· ·	:_2090_feet from theS line	and _1190	feet from theEli	ine
Section 21	Township 17S Range		NMPM County EDD	Y
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
	365	4'		
	·			
12. Check	Appropriate Box to Indicate N	ature of Notice,	Report or Other Data	• "
NOTICE OF IN	ITENTION TO:	SUB	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORL				ING 🗆
TEMPORABILY ABANDON /	CHANGE PLANS COMMENCE DRI		LLING OPNS. P AND A	
PULL OR ALTER CASING 🛛	MULTIPLE COMPL	CASING/CEMENT	Т ЈОВ	
DOWNHOLE COMMINGLE				
OTHER:		OTHER: CO	MPLETION 🛛	
			d give pertinent dates, including estir	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or red Piglet 21 State #19	completion.			,
	DELINE MADE ONE CRI DUN TA	ດ TD <i>@ ໄ</i> /708¹ WE	LOGGED CBL FROM TD TO SURFA	ለርዩ @
•	·	•		
1000 PSI WITH A 300 FT REPEAT PASS OFF BOTTOM WITH NO PRESSURE, RESULTS: CEMENT IS OK RD WIRELINE. LOAD CASING WITH 1 BBL FRESH WATER PRESSURE UP ON CASING TO 5000 PSI, HOLD PRESSURE FOR 30 MINUTES (GOOD)BLEED				
OFF PRESSURE, (STATE AND FEDERAL REGULATIONS REQUIRE PRESSURE TEST CASING AND RECORD RESULTS) WE				
PRESSURE TEST CASING TO 1500 PSI RUN A CHART FOR 30 MINUTES WITH A GOOD TEST.				
	•		52', 4356.3'-4365', 4466'-4471',	4482.3'-
4491', 4740.3'-4749'; 5SPF (270	holes); 0.48" EHD. Fluid - 86,94	2 gals Water Frac	G-R (linear gel); 413,328 gals Del	ta Frac
140 - R (crosslinked gel); 7,591 g	als 15% HCl. Sand - 15,990 lbs 1	00 mesh; 720,418	B lbs 16/30 brown SD	
<u>05/20/2013</u> – MIRU CLEANOUT	RIG. BEGIN AFTER FRAC CLEANC	DUT.	•	
<u>5/22/2013</u> – COMPLETE AFTER F			RECEIVED	
<u>5/23/2013-5/24/2013</u> – Run pro	duction equipment.	*	LICTIAL	
			JUL 0.8 2013	
			NMOCD ARTESIA	
I hereby certify that the information	above is true and complete to the be	est of my knowledg	e and belief.	
-01	1. 0			
SIGNATURE // MIRS	TITLE REGI	JLATORY SPECIA	LIST DATE _07/05/2013_	
Type or print name JENNIFER DU		_jennifer_duarte@c		0
For State Use Only				. —
ADDROVED BY	role man Das	F) DRLIN	DATE 7/8/2013	
APPROVED BY: Conditions of Approval (if any):	TITLE 10 13,	<u> </u>	DATE 1/0/0013	