Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT **OCD Artesia**

FORM APPROVED OMB NO. 1004-0135

Expires: July 31, 2010 5. Lease Serial No.

IDRY NOTICES AND REF	PORTS ON WELLS
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.		MultipleSee		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/A NMNM88525	greement, Name and/or No. X
I. Type of Well Gas Well Gother			8. Well Name and I MultipleSee A	
Name of Operator Contact: CHASITY JACKSON COG OPERATING LLC E-Mail: cjackson@concho.com			9. API Well No. MultipleSee	
3a. Address ONE CONCHO CENTER 600 W ILLINOIS AVENUE MIDLAND, TX 79701 3b. Phone No. (include area code) Ph: 432-686-3087			BURCH KEE	, or Exploratory LY-GLORIETA-UPPER YE JACKSON SR-Q-GRBG-S
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Paris	sh, and State
MultipleSee Attached			EDDY COUN	iTY, NM
12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF	NOTICE, REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION		TYPE OF ACTION		
Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	■ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity
	☐ Casing Repair	□ New Construction	☐ Recomplete	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	ng
13. Describe Proposed or Completed Op	Convert to Injection	☐ Plug Back	☐ Water Disposal	
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed of testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator had determined that the site is ready for final inspection.) COG Operating LLC, respectfully request to flare at the Burch Keely Unit 13A Battery. UL P-Sec Number of wells to flare: (17) Burch Keely Unit 420 30-015-39438 Burch Keely Unit 508 30-015-39438 Burch Keely Unit 509 30-015-39439 Burch Keely Unit 509 30-015-39440 Burch Keely Unit 512 30-015-39314 Burch Keely Unit 513 30-015-39440 Burch Keely Unit 517 30-015-39441 Burch Keely Unit 519 30-015-40690 SUBJECT TO LIKE APPROVAL BY STATE RECEIVED JUN 1 2 2013 NMOCD ARTESIA SEE ATTACHED FOR CONDITIONS OF APPROV				EIVED 1 2 2013 ARTESIA CHED FOR
	Electronic Submission # For COG C	206117 verified by the BLM We PERATING LLC, sent to the C essing by KURT SIMMONS on Title PREPA	Carlsbad 05/08/2013 (13KMS5968SE)	
Signature (Electronic S		Date 05/03/2		
	THIS SPACE FO	R FEDERAL OR STATE	OFFICE USE	
_Approved By_JERRY_BLAKLEY_	mus //	of TitleLEAD PE	AFFRUVE	Date 06/08/2013
Conditions of approval, if any, are attached certify that the applicant holds legal or edy which would entitle the applicant to conduction.	litable tite to those rights in the	not way ant or	JUN - 8 2013	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a statements or representations as	crime for any person knowingly and to any matter within its jurisdiction	BAREAU OF LAND MANAC	GEMENT
** BLM REVI	SED ** BI M REVISED) ** RI M REVISED ** RI I	CARLSBAD FIELD OF	

Additional data for EC transaction #206117 that would not fit on the form

5. Lease Serial No., continued

NMLC028784A NMLC028784C

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM88525X	NMLC028784C	BURCH KEELY UNIT 420	30-015-36180-00-S1	Sec 13 T17S R29E SENE 1980FNL 330FEL
				32.836438 N Lat, 104.020739 W Lon
NMNM88525X	NMLC028784C	BURCH KEELY UNIT 505	30-015-39438-00-S1	Sec 13 T17\$ R30E NWNW 230FNL 330FWL
NMNM88525X	NMLC028784C	BURCH KEELY UNIT 508	30-015 - 39313-00-S1	Sec 13 T17S R29E NWNW 990FNL 990FWL
NMNM88525X	NMLC028784C	BURCH KEELY UNIT 509	30-015-39439-00-\$1	Sec 13 T17S R29E NENW 274FNL 1545FWL
NMNM88525X	NMLC028784C	BURCH KEELY UNIT 512	30-015-39314-00-S1	Sec 13 T17S R29E NENW 990FNL 2310FWL
NMNM88525X	NMLC028784C	BURCH KEELY UNIT 513	30-015-39440-00-S1	Sec 13 T17S R29E NWNE 710FNL 2310FEL
NMNM88525X	NMLC028784C	BURCH KEELY UNIT 517	30-015-39441-00-S1	Sec 13 T17S R29E NENE 287FNL 937FEL
NMNM88525X	NMLC028784C	BURCH KEELY UNIT 519	30-015-40690-00-S1	Sec 13 T17S R29E NWSE 2260FSL 1345FEL
NMNM88525X	NMLC028784C	BURCH KEELY UNIT 520	30-015-39315-00-S1	Sec 13 T17S R29E NENE 990FNL 330FEL
NMNM88525X	NMLC028784C	BURCH KEELY UNIT 524	30-015-39518-00-S1	Sec 13 T17S R29E SENE 1690FNL 1308FEL
NMNM88525X	NMLC028784C	BURCH KEELY UNIT 525	30-015-39754-00-S1	Sec 13 T17S R29E NENE 884FNL 1145FEL
NMNM88525X	NMLC028784C	BURCH KEELY UNIT 527	30-015-40315-00-S1	Sec 13 T17S R29E NWSE 1980FSL 2615FEL
NMNM88525X	NMLC028784C	BURCH KEELY UNIT 530	30-015-39519-00-S1	Sec 13 T17S R29E SENE 2310FNL 1043FEL
NMNM88525X	NMLC028784C	BURCH KEELY UNIT 531	30-015-40316-00-S1	Sec 13 T17S R29E NWSW 1980FSL 1309FWL
NMNM88525X	NMLC028784C	BURCH KEELY UNIT 532	30-015-40317-00-S1	Sec 13 T17S R29E SENW 2615FNL 1950FWL
NMNM88525X	NMLC028784C	BURCH KEELY UNIT 533	30-015-40318-00-S1	Sec 13 T17S R29E SWNE 2615FNL 1955FEL
NMNM88525X	NMLC028784A	BURCH KEELY UNIT 536	30-015 - 39520-00-S1	Sec 13 T17S R29E SESW 1309FSL 2056FWL

32. Additional remarks, continued

Burch Keely Unit 520 30-015-39315
Burch Keely Unit 524 30-015-39518
Burch Keely Unit 525 30-015-39754
Burch Keely Unit 527 30-015-40315
Burch Keely Unit 530 30-015-39519
Burch Keely Unit 531 30-015-40316
Burch Keely Unit 532 30-015-40317
Burch Keely Unit 533 30-015-40318
Burch Keely Unit 536 30-015-39520

300 Oil 1150 MCF Requesting to flare from 5/6/13 - 6/6/13 Due to DCP/Frontier shut in. Schematic attached.

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

6/8/2013

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB682013