Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No.

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				Allached	
				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No. NMNM88525X	
 Type of Well Gas Well ☐ Oth 		8. Well Name and No. MultipleSee Attached			
Name of Operator COG OPERATING LLC	9. API Well No. MultipleSee	Attached			
3a. Address ONE CONCHO CENTER 600 MIDLAND, TX 79701		or Exploratory LY-GLORIETA-UPPER YI JACKSON SR-Q-GRBG-5			
4. Location of Well (Footage, Sec., 7	11. County or Paris				
MultipleSee Attached	EDDY COUN	TY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF	NOTICE, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	■ Water Shut-Off	
_	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity	
☐ Subsequent Report	Casing Repair	■ New Construction	■ Recomplete	☑ Other Venting and/or Flari	
☐ Final Abandonment Notice	Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	ng	
	☐ Convert to Injection	□ Plug Back	■ Water Disposal		
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved	ally or recomplete horizontally, give it will be performed or provide the operations. If the operation results bandonment Notices shall be filed of inal inspection.) ully request to flare at the Bulling and the Bulling an	e subsurface locations and meas Bond No. on file with BLM/BI in a multiple completion or record rich Keely Unit 13A Batte L/20 /3013 Hed for record NMOCD	JUN NMOCD SEE ATTA CONDITIONS (tinent markers and zones. be filed within 30 days 160-4 shall be filed once d, and the operator has EIVED 1 2 2013 ARTESIA CHED FOR	
Con	Electronic Submission #206 For COG OPE nmitted to AFMSS for process	RATING LLC, sent to the C ing by KURT SIMMONS on	Carlsbad 05/08/2013 (13KMS5968SE)		
Name(Printed/Typed) CHASITY	JACKSON	Title PREP	AHEH		
Signature (Electronic S	ubmission)	Date 05/03/2	2013		
	THIS SPACE FOR	FEDERAL OR STATE	OFFICE USE		
Approved By JERRY BLAKLEY Conditions of approval, if any, are attached ertify that the applicant holds legal or style which would entitle the applicant to condu	litable ti ge to those rights in the sub	TitleLEAD PE	JUN - 8 2013	Date 06/08/2013	

Additional data for EC transaction #206117 that would not fit on the form

5. Lease Serial No., continued

NMLC028784A NMLC028784C

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM88525X	NMLC028784C	BURCH KEELY UNIT 420	30-015-36180-00-S1	Sec 13 T17S R29E SENE 1980FNL 330FEL
				32.836438 N Lat, 104.020739 W Lon
NMNM88525X	NMLC028784C	BURCH KEELY UNIT 505	30-015-39438-00-S1	Sec 13 T17S R30E NWNW 230FNL 330FWL
NMNM88525X	NMLC028784C	BURCH KEELY UNIT 508	30-015-39313-00-S1	Sec 13 T17S R29E NWNW 990FNL 990FWL
NMNM88525X	NMLC028784C	BURCH KEELY UNIT 509	30-015-39439-00-\$1	Sec 13 T17S R29E NENW 274FNL 1545FWL
NMNM88525X	NMLC028784C	BURCH KEELY UNIT 512	30-015-39314-00-S1	Sec 13 T17S R29E NENW 990FNL 2310FWL
NMNM88525X	NMLC028784C	BURCH KEELY UNIT 513	30-015-39440-00-S1	Sec 13 T17S R29E NWNE 710FNL 2310FEL
NMNM88525X	NMLC028784C	BURCH KEELY UNIT 517	30-015-39441-00-S1	Sec 13 T17S R29E NENE 287FNL 937FEL
NMNM88525X	NMLC028784C	BURCH KEELY UNIT 519	30-015-40690-00-S1	Sec 13 T17S R29E NWSE 2260FSL 1345FEL
NMNM88525X	NMLC028784C	BURCH KEELY UNIT 520	30-015-39315-00-S1	Sec 13 T17S R29E NENE 990FNL 330FEL
NMNM88525X	NMLC028784C	BURCH KEELY UNIT 524	30-015-39518-00-S1	Sec 13 T17S R29E SENE 1690FNL 1308FEL
NMNM88525X	NMLC028784C	BURCH KEELY UNIT 525	30-015-39754-00-S1	Sec 13 T17S R29E NENE 884FNL 1145FEL
NMNM88525X	NMLC028784C	BURCH KEELY UNIT 527	30-015-40315-00-S1	Sec 13 T17S R29E NWSE 1980FSL 2615FEL
NMNM88525X	NMLC028784C	BURCH KEELY UNIT 530	30-015-39519-00-S1	Sec 13 T17S R29E SENE 2310FNL 1043FEL
NMNM88525X	NMLC028784C	BURCH KEELY UNIT 531	30-015-40316-00-S1	Sec 13 T17S R29E NWSW 1980FSL 1309FWL
NMNM88525X	NMLC028784C	BURCH KEELY UNIT 532	30-015-40317-00-S1	Sec 13 T17S R29E SENW 2615FNL 1950FWL
NMNM88525X	NMLC028784C	BURCH KEELY UNIT 533	30-015-40318-00-S1	Sec 13 T17S R29E SWNE 2615FNL 1955FEL
NMNM88525X	NMLC028784A	BURCH KEELY UNIT 536	30-015-39520-00-S1	Sec 13 T17S R29E SESW 1309FSL 2056FWL

32. Additional remarks, continued

Burch Keely Unit 520 30-015-39315
Burch Keely Unit 524 30-015-39518
Burch Keely Unit 525 30-015-39754
Burch Keely Unit 527 30-015-40315
Burch Keely Unit 530 30-015-39519
Burch Keely Unit 531 30-015-40316
Burch Keely Unit 532 30-015-40317
Burch Keely Unit 533 30-015-40318
Burch Keely Unit 536 30-015-39520

300 Oil 1150 MCF Requesting to flare from 5/6/13 - 6/6/13 Due to DCP/Frontier shut in. Schematic attached.

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

6/8/2013

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB682013