OCD Artesia

Form 3160-5 (August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135

	OMD I	O. 10	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	O I
	Expires:	July	31,	20
Lease Seri	al No			

R	HREALI OF LAND MANA	GEMENT			BAPHOS.	July 31, 2010	
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS				5. Lease Serial No. NMNM025530			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
Type of Well Gas Well Other Other					8. Well Name and No. HONDO B FEDERAL 1		
Name of Operator Contact: MIKE BARRETT LIME ROCK RESOURCES II-A, L.P. E-Mail: mbarrett@limerockresources.com					9. API Well No. 30-015-10438		
					10. Field and Pool, or Exploratory		
3a. Address 3b. Phone No. 1111 BAGBY STREET SUITE 4600 Ph: 575-62 HOUSTON, TX 77002 Fx: 575-62			3-8424	-)	RED LAKE; QUEEN-GRAYBURGSA		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 4 T18S R27E 2086FNL 440FEL 32.777070 N Lat, 104.275760 W Lon					EDDY COUNTY, NM		
12. СНЕСК АРРІ	ROPRIATE BOX(ES) T	O INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION							
Notice of Intent ■ Notice of Intent Notice of Inten	□ Acidize	☐ Dee	Deepen		tion (Start/Resume)	■ Water Shut-Off	
. —	Alter Casing	☐ Frac	Fracture Treat		ation	■ Well Integrity	
☐ Subsequent Report	Casing Repair	□ New	Construction	□ Recom	plete	Other	
☐ Final Abandonment Notice	Change Plans	Plug and Abandon		☐ Tempo:	rarily Abandon	Venting and/or Flari	
	Convert to Injection	☐ Convert to Injection ☐ Plug Back ☐ Water Disposal		Disposal	Ü		
13. Describe Proposed or Completed Open If the proposal is to deepen directions. Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for forms.	ally or recomplete horizontally it will be performed or provide operations. If the operation re- pandonment Notices shall be fi	, give subsurface e the Bond No. or esults in a multipl	locations and meas file with BLM/BI e completion or rec	ured and true volumed and true volumed succession and true volumed and true volume and true	ertical depths of all perting bsequent reports shall be new interval, a Form 316	nent markers and zones. filed within 30 days 50-4 shall be filed once	
Requesting to flare gas due to operating volume.Flaring.will b	DCP Artesia Plant keep be intermitting.				mum		
operating volume. Flaring will be intermitting. Estimated Volume - 32 MCFPD RECEIVED				ヒレ			
Estimated Time - 90 Days	0.5 2012						
Please see attached well list for	or wells in battery.	l NI	MOCD AR	TESIAS	EE ATTACHE	ED EOD	
Accepted for record		ECT TO ET	KE	CONI	DITIONS OF A	APPROVAL	
MMOCD MDado 7/8/13	AFFRO	VALDISI	A1L				
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #	207494 verifie	hy the BI M W	ell Information	n System		
	For LIME ROCK	RESOURCES	I-A, L.P., sent to	the Carlsba	d		
Committed to AFMSS for processing by KURT SIMMONS on 05/20 Name(Printed/Typed) TRISH MEALAND Title PRODUCTION AN				V			
· · · · · · · · · · · · · · · · · · ·				-			
Signature (Electronic S	Submission)		Date 05/15/2	2013			
<u> </u>	THIS SPACE F	OR FEDERA	L OR STATE	OFF C U	就UNFD_		
Approved By Jeny	Stelly-		Title	1111-	2 2013	Date	
Conditions of approval, if any are attached tertify that the applicant holys legal or equivalent would enable the applicant to condu	iitable title to these rights in th	s not warrant or e subject lease	Office	JUL	2 2010	_	
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s		crime for any pe s to any matter wi		d KURLAU OF CARESE	PAND MANAGEMEN PAND MANAGEMEN	agency of the United	



Hondo / Kite Battery NM025530

Hondo B Federal #1

30-015-10438

Hondo B Federal #2 30-015-29050

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

7/2/2013 Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB722013