	UNITED STATES DEPARTMENT OF THE INTERIOR					FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010			
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						5. Lease Serial No. NMNM91367			
					6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well S Oil Well Gas Well Ot						8. Well Name and No. ARCO FEDERAL 002			
2. Name of Operator SM ENERGY COMPANY	VICKIE MARTINEZ EZ@SM-ENERGY.COM				9. API Well No. 30-015-25624				
3a. Address 3300 N "A" STREET BLDG 7-200 MIDLAND, TX 79705		3b. Phone No. (include area code) Ph: 432-688-1709 Fx: 432-688-1701				10. Field and Pool, or Exploratory SHUGART;YEATES-7RS-QU-GRA			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State			
Sec 24 T18S R31E 950FNL 2310FWL						EDDY COUNTY, NM			
12. CHECK APP	ROPRIATE BOX(ES) TO) INDICATE	E NATURI	E OF NC	DTICE, RE	EPORT, OR C	OTHER	DATA	
TYPE OF SUBMISSION		TYPE OF ACTION							
Notice of Intent	Acidize	Deepen			□ Production (Start/Resume)		me)	UWater Shut-Off	
Subsequent Report	Alter Casing	Fracture Treat			□ Reclamation			Well Integrity	
	 Casing Repair Change Plans 	New Construction Plug and Abandon			Recomplete			X Other Venting and/or Flari	
Final Abandonment Notice	Convert to Injection	Plug Back			Temporarily AbandonWater Disposal			ng	
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation recompletion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)									
SM ENERGY BEGAN FLARI ARE PROJECTING US TO B	F BACK TO SALES SOM	ETIME ON F	RIDAY, M	IAY 10TH	4				
WE ARE FLARING APPROX OF ALL WELLS IMPACTED	IMATELY 3 MFCPD AND WITH THE ONE SUBMIT	WILL SUBM TED:	IT THIS O	N THE C	-115 FOF	M. PLEASE	RE	CEIVED	
Lease Name UL:Sec:Townsh ARCO FEDERAL #003 H-23- ARCO FEDERAL #004 B-23- ARCO FEDERAL #005 A-23-	18S-31E 30-015-26850 1 18S-31E 30-015-26926 7 18S-31E 30-015-26998 6 SUBJECT TO LIKE	980 FNL & 60 10 FNL & 198 60 FNL & 560	60 FEL NM 80 FEL NM	/NM9136 /NM9136	57	SEE AT	MAG	ED AORESIA	
Accepted for record APPROVAL BY STATE CONDITIONS OF APPROVAL CONDITIONS OF APPROVAL									
14. I hereby certify that the foregoing is	Electronic Submission #2	RGY COMPA	NY, sent to	o the Carl	lsbad	•			
Name(Printed/Typed) VICKIE M			-		R TECH I	0			
Signature (Electronic)	Submission)	·	Date 0	5/06/201	3				
	THIS SPACE FO	R FEDERA	L OR ST	ATE-O	FICE US	SE		<u></u>	
Approved By	Mahla	<u> </u>	- Title	/	<u>\PPR</u>	OVED		Date	
Conditions of approval, if any, ore attache certify that the applicant holds regal or equivilent would envice the applicant to condu- which would envice the applicant to condu-	uitable title to those sights in the ict operations thereon.	subject lease	Office		JUL -:				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any pe to any matter w	erson knowin ithin its juris	di OUREA	U OF LAND) MANAGEMEN	nent or ag	gency of the United	
** OPERA	FOR-SUBMITTED ** O	PERATOR-	SUBMIT			ELD OFFICE OR-SUBMIT	TED *	*	

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

7/2/2013 Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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