

Submit To Appropriate District Office
 Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised August 1, 2011
 1. WELL API NO.
 30-015-40938
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No. E0-4200

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
 TIGGER 9 STATE
 6. Well Number:
 #7

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
 OXY USA WTP LIMITED PARTNERSHIP

9. OGRID
 192463

10. Address of Operator
 PO BOX 4294
 HOUSTON, TX 77210

11. Pool name or Wildcat
 EMPIRE; GLORIETA-YESO, EAST - 96610

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	J	9	17S	29E		2253'	S	1706'	E	EDDY
BH:										

13. Date Spudded 05/19/2013
 14. Date T.D. Reached 05/26/2013
 15. Date Rig Released 05/27/2013
 16. Date Completed (Ready to Produce) 06/14/2013
 17. Elevations (DF and RKB, RT, GR, etc.) 3571' GR

18. Total Measured Depth of Well 5265'
 19. Plug Back Measured Depth 5220'
 20. Was Directional Survey Made? YES
 21. Type Electric and Other Logs Run TRIPLE COMBO

22. Producing Interval(s), of this completion - Top, Bottom, Name
 3970' - 4199' PADDOCK & 4566' - 5163' BLINEBRY

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	H-40 LTC 42#	448'	14 3/4"	1107 sks	TO SURFACE
5 1/2"	L-80 LTC 17#	5265'	7 7/8"	900 sks	TO SURFACE

24. **LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. **TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2 7/8"	4830'	

26. Perforation record (interval, size, and number)
 5154.7'-5163', 5040'-5048.7', 4970'-4975', 4950'-4958.7', 4848'-4856.7', 4827'-4832', 4704'-4712.7', 4566'-4574.7', 4195'-4203.7', 4130'-4138.7', 4071.3'-4080', 3970'-3978.7'; SSPF (350 holes); 0.48" EHD.

27. **ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3970' - 5163'	Fluid - 113,131 gals Water Frac G-R (linear gel); 517,287 gals Delta Frac 140 - R (crosslinked gel); 9000 gals 15% HCl. Sand - 20,000 lbs 100 mesh; 917,197 lbs 16/30 brown SD

28. PRODUCTION

Date First Production 07/03/2013
 Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING
 Well Status (Prod. or Shut-in) PROD.

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
07/04/2013	24	NONE		46	94	701	2043 SCF/BBL

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
170	140					39 deg API

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 FLARED, WITH INTENT TO BE SOLD LATER ON.

30. Test Witnessed By

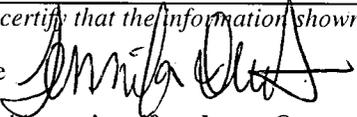
31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name JENNIFER DUARTE Title REGULATORY SPECIALIST Date 07/08/2013

E-mail Address jennifer_duarte@oxy.com

MD

