Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office District 1 – (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> - (575) 748-1283	OIL CONSERVATION DIVISION	30-015-41239
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		STATE S FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Nermal 4 State
DIFFERENT RESERVOIR. USE "APPLIC	ATION FOR PERMIT" (FORM C-101) FOR SUCH	8. Well Number 1H
PROPOSALS.)	Con Wall Dodlar	o. Well Number 111
	Gas Well Other	9. OGRID Number
2. Name of Operator DEVON ENERGY PRODUCTION		9. OGRID Number 6137
3. Address of Operator	CO., L.I .	10. Pool name or Wildcat
	HOMA CITY, OKLHAOMA 73102-5010	Willow Lake; Bone Spring
		Willow Zake, Solie Spring
4. Well Location		
Unit LetterLot 3:_		
Section 4	Township 25S Range 28E	NMPM Eddy County
	11. Elevation (Show whether DR, RKB, RT, GR, e	tc.)
	3006.9	
12. Check A	ppropriate Box to Indicate Nature of Notice	e, Report or Other Data
		· · · · · · · · · · · · · · · · · · ·
NOTICE OF IN		JBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK 🗌	PLUG AND ABANDON   REMEDIAL W	<del>-</del>
TEMPORARILY ABANDON	_	ORILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	ENT JOB
DOWNHOLE COMMINGLE		
	1	
OTHER	OTHER PRI	LING OPERATIONS
OTHER:		LING OPERATIONS
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