

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
NMNM0467933

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Premier Oil & Gas, Inc.

*Record Clean Up*

3a. Address  
PO Box 1246  
Artesia, NM 88211-1246

3b. Phone No. (include area code)  
972-470-0228

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

9. API Well No.  
30-015-35733

10. Field and Pool or Exploratory Area  
Loco Hills; Glorieta - Yeso

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2310' FNL, 1650' FEL, Unit G, Sec 15-T17S-R30E

11. Country or Parish, State  
Eddy County, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

\* It has come to our attention, upon filing this well completion, that completions done for the Dale H. Parke B Tract C #19 in 2007 and 2008 in the Lower Yeso and Paddock zones were not reported by Marbob Energy upon completion. We have completed here a refrac of the paddock zone, and I have provided perforation and treatment details used on those prior completions to eliminate any possible confusion.

12/17-18/2007 - Perf 5432 - 5578' (20 holes). Acidize w/ 2000 gal 15% HCL. Frac w/ 30 & 40# linear gel & 16/30 white sand & 2325 bbls fluid & gel.

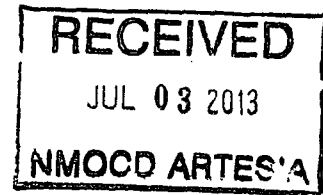
12/19/2007 - Perf 5138 - 5334' (20 holes). Acidize w/ 2000 gal 15% HCL. Frac w/ 30 & 40# linear gel & 16/30 white sand & 2325 bbls fluid & gel.

7/2/2008 - Perf 4467 - 4825' (20 holes). Acidize w/ 2000 gal 15% HCL. Frac w/ 30 & 40# linear gel & 16/30 white sand & 2325 bbls fluid & gel.

(continued on following page)

*Accepted for record*  
*NMOC*

*CRDade 7/3/13*



14. I hereby certify that the foregoing is true and correct.  
Name (Printed/Typed)

Daniel Jones

Title Vice President

Signature

Date 06/18/2013

ACCEPTED FOR RECORD

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

JUN 29 2013

Date

Office

BUREAU OF LAND MANAGEMENT

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

5/15/2013 -- MIRU with WSU unit. Kill well with fresh water or produced water and pull pump and rods. If any paraffin, hot oil before POOH with pump and rods. NU BOP, unseat TAC and POOH with tubing. RIH with bit and scraper to at least 5000'. RIH with 8-10K composite retrievable bridge plug on tubing, set plug approx 4950', close pipe rams and test plug to 2000 psi'. POOH with tubing. Load hole with fresh water and install adaptor flange, 5K 7-1/16" frac valve and goathead with 4 frac inlets.

5/17/2013 - Frac Yeso 4 4467 – 4825' (20) using 3000 gal acid, 598,360 gal of slickwater, 11,000# 70/140, 189,750# 40/70, 22,000# 20/40 resin coated sand. Flush resin coat with 4360 gal to top perf. AR: 85 bpm. ATP: 2075 psi. ISIP: 890 psi. 5 min: 678 psi. 10 min: 508 psi. 15 min: 260 psi. FG: 0.63.

5/20/2013 – A.M. Wellhead pressure: 400 psi. Killed well with 30 lbs of brine. Clean out 50' sand with foam unit. RIH with tubing and pull retrievable bridge plug @ 4950'.

5/21/2013 – RIH w/ seating nipple, 50 jts 2-7/8", Tubing anchor, 2 jts 2-7/8", 2' marker sub, 134 jts 2-7/8", 20' pump w/ 6' sand screen, 6 K-bars, 179 7/8" rods, 50 1" rods, 1 – 4" sub, 1 – 2' sub, 26' polished rod. Hung well on and loaded hole with 20 bbls of water.