Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

			xpires:		
5.	Lease	Serial	No.		

SUNDRY N	OTICES AND RI	EPORTS ON \	WELLS
Do not use this	form for proposa	ls to drill or to	re-enter an
abandoned well.	Use form 3160-3	(APD) for suci	h proposals

NMNM125007

abandoned we	6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRI	7. If Unit or CA/Agr	7. If Unit or CA/Agreement, Name and/or No.					
1. Type of Well	8. Well Name and No SUBMARINE 11	8. Well Name and No. SUBMARINE 11 FEDERAL COM 2H					
2. Name of Operator		HASITY JACKSON	9. API Well No.				
COG OPERATING LLC	E-Mail: cjackson@co	oncho.com	30-015-40359				
3a. Address ONE CONCHO CENTER 600 MIDLAND, TX 79701	WEST ILLINOIS AVE.	3b. Phone No. (include area code Ph: 432-686-3087		10. Field and Pool, or Exploratory DODD GLORIETA UPPER YESO			
4. Location of Well (Footage, Sec., T	T., R., M., or Survey Description)		11. County or Parish	11. County or Parish, and State			
Sec 11 T17S R29E Mer NMP	NWNW 945FNL 155FWL		EDDY COUNT	EDDY COUNTY, NM			
12. СНЕСК АРРІ	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPORT, OR OTHE	ER DATA			
TYPE OF SUBMISSION		TYPE O	FACTION				
Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	■ Water Shut-Off			
_	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity			
☐ Subsequent Report	□ Casing Repair	■ New Construction	☐ Recomplete	Other			
☐ Final Abandonment Notice	☐ Change Plans ☐ Plug and Abandon		☐ Temporarily Abandon				
13. Describe Proposed or Completed Op	Convert to Injection	☐ Plug Back	☐ Water Disposal				
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) COG Operating LLC, respectfully request to flare at the Submarine 10 Federal Com #2H Battery Unit A-Sec 10-T17S-R29E. Original sundry submitted 5/3/13 and denied 5/29/13. Number of wells to flare: (1) Submarine 11 Federal Com 2H 30-015-40359 ACCEDIECT TO LIKE APPROVAL BY STATE ACCEDIECT TO LIKE APPROVAL BY STATE CONDITIONS OF APPROVAL APPROVAL BY STATE							
14. I hereby certify that the foregoing is	Electronic Submission #20	9805 verified by the BLM We ERATING LLC, sent to the Ca	II Information System				
	Committed to AFMSS for	processing by KURT SIMMO	NS on 06/06/2013 ()				
Name(Printed/Typed) CHASITY	JACKSON	Title PREPA	RER				
Signature (Electronic S	Submission)	Date 06/05/2	013				
	THIS SPACE FOR	FEDERAL OR STATE	OFFAPPROVED				
Approved By Conditions of approved if any, the attacher that the applicant hold legal or equivalent would entitle the applicant to conduct the states any false, fictitious or fraudulent states any false, fictitious or fraudulent states any false.	uitable title to those rights in the subset operations thereon. U.S.C. Section 1212, make it a cri	Office Office	JUL - 3 2013 BUMBAU OF LAND MANAGEMEN CARLSBAD FIELD OFFICE	Date Date			

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

7/2/2013 Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB722013