OCD Artesia

Form 3160-5 (August 2007)

UNITED STATES

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BUREAU OF LAND MANAGEMENT	
DEPARTMENT OF THE INTERIOR	

5.

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010	
Lease Serial No.	
NMLC058181	

SUNDRY	NMLC058181	NMLC058181					
Do not use the abandoned we	6. If Indian, Allottee or Tribe Name						
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.						
1. Type of Well Oil Well Gas Well Oth	8. Well Name and No. BEECH FEDERAL 2						
Name of Operator COG OPERATING LLC	9. API Well No. 30-015-31790						
3a. Address ONE CONCHO CENTER 600 MIDLAND, TX 79701	W. ILLINOIS AVENUE	ea code)	10. Field and Pool, or Exploratory RED LAKE; GLORIETA-YESO				
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)		11. County or Parish, and State				
Sec 25 T17S R27E Mer NMP	EDDY COUNTY, NM						
12. СНЕСК АРР	ROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE, R	EPORT, OR OTHEI	R DATA		
TYPE OF SUBMISSION		T	YPE OF ACTION				
Notice of Intent	☐ Acidize	Deepen	Produc	tion (Start/Resume)	■ Water Shut-Off		
_	☐ Alter Casing	☐ Fracture Treat	🗖 Reclan	nation ,	■ Well Integrity		
☐ Subsequent Report	Casing Repair	■ New Construct	ion Recom	plete	Other		
☐ Final Abandonment Notice	□ Change Plans	Plug and Aban	don 🗖 Tempo	rarily Abandon	Venting and/or Flari		
	Convert to Injection	Plug Back	☐ Water	Disposal	-		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) COG Operating LLC, respectfully request to flare at the Beech Federal #2 Battery. Number of wells to flare: (4) Beech Federal 2, 30-015-31790 Beech Federal 4, 30-015-39460 Beech Federal 5, 30-015-39461 Beech Federal 6, 30-015-39461 Beech Federal 6, 30-015-38539 SEE ATTACHED FOR CONDITIONS OF APPROVAL APPROVAL BY STATE							
14. I hereby certify that the foregoing is Name(Printed/Typed) KANICIA	Electronic Submission #20 For COG OF Committed to AFMSS for	PERATING LLC, sent to r processing by KURT	the Carlsbad	•			
Signature (Electronic S	Submission)	Date (6/05/2013				
	THIS SPACE FO	R FEDERAL OR S		SE:			
Danie 1	[[10]		APPH	ROVED_			
Approved By	12	Title			Date		
Conditions of approval, if 369, are attache certify that the applicant holds legal or equal which would equite the applicant to condu	itable title to those rights in the s	ot warrant or subject lease Office	JUL -	3 2013			
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a c statements or representations as to	rime for any person knowing any matter within its judi	ngly and willfully to n	nake to any department or ND MANAGEMENT	agency of the United		
	1	J	CARLSBAD	FIELD OFFICE			

Additional data for EC transaction #209689 that would not fit on the form

32. Additional remarks, continued

Requesting 90 day approval from 7/02/13 to 10/02/13.

Due to DCP plant acid gas problems.

Schematic attached.

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BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

7/2/2013 Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all-times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB722013