

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008									
					1. WELL API NO. 30-015-38549									
					2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN									
					3. State Oil & Gas Lease No. X0-0647-0405									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG														
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)					5. Lease Name or Unit Agreement Name A State (308701)									
					6. Well Number: 048									
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☒ OTHER Pool Correction														
8. Name of Operator Apache Corporation					9. OGRID 873									
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000, Midland, TX 79705					11. Pool name or Wildcat Artesia, Glorieta-Yeso (96830)									
12. Location	Unit/Ltr	Section	Township	Range	Lot	Feet from the								
Surface:	A	25	17S	28E		1000								
BH:														
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)								
01/13/2013	01/20/2013	01/21/2013		03/04/2013		3678' GR								
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run								
5700'		5655'		Yes		Hi-Res LL/BHC/CN/HNGR/CAL								
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinbry/Tubb 5032'-5464'; Blinbry 4250'-4927'; Glorieta/Paddock 3361'-4161'														
23. CASING RECORD (Report all strings set in well)														
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE		CEMENTING RECORD								
8-5/8"	24#	426'		12-1/4"		320 sx Class C								
5-1/2"	17#	5700'		7-78"		1260 sx Class C								
24. LINER RECORD														
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN										
25. TUBING RECORD														
SIZE	DEPTH SET		PACKER SET											
	2-7/8"		5590'											
26. Perforation record (interval, size, and number) Blinbry/Tubb 5032'-5464'; (1 SPF, 27 holes) Producing Blinbry 4250'-4927'; (1 SPF, 35 holes) Producing Glorieta/Paddock 3361'-4161' (1 SPF, 37 holes) Producing														
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>Blinbry/Tubb</td> <td>160,314 gals 20#, 203,437# sand, 3990 gals acid, 4956 gals gel</td> </tr> <tr> <td>Blinbry</td> <td>218,652 gals 20#, 274,037 gals acid, 3570 gals acid, 4074 gals gel</td> </tr> <tr> <td>Glorieta/Paddock</td> <td>265,482 gals 20#, 338,950# sand, 3864 gals acid, 3234 gals gel</td> </tr> </table>							DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Blinbry/Tubb	160,314 gals 20#, 203,437# sand, 3990 gals acid, 4956 gals gel	Blinbry	218,652 gals 20#, 274,037 gals acid, 3570 gals acid, 4074 gals gel	Glorieta/Paddock	265,482 gals 20#, 338,950# sand, 3864 gals acid, 3234 gals gel
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED													
Blinbry/Tubb	160,314 gals 20#, 203,437# sand, 3990 gals acid, 4956 gals gel													
Blinbry	218,652 gals 20#, 274,037 gals acid, 3570 gals acid, 4074 gals gel													
Glorieta/Paddock	265,482 gals 20#, 338,950# sand, 3864 gals acid, 3234 gals gel													
28. PRODUCTION														
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)									
03/04/2013		640 Pumping Unit			Producing									
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.								
04/11/2013	24			146	202	430								
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)								
						39.3								
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By Apache Corp.									
31. List Attachments C-102 & C-104														
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.														
33. If an on-site burial was used at the well, report the exact location of the on-site burial:														
Latitude _____ Longitude _____ NAD 1927 1983														
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief														
Signature _____			Printed Name Fatima Vasquez		Title Regulatory Tech									
E-mail Address Fatima.Vasquez@apachecorp.com					Date 07/11/2013									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 758'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 992'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1576'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 1971'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2270'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3624'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 3718'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 4323'	T. Gr. Wash	T. Dakota	
T. Tubb 5360'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Bowers - SD 1350'	T. Entrada	
T. Wolfcamp	T. Yeso 3718'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology