State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Oil Conservation Division

Submit one copy to appropriate District Office

1000 Rio Brazos District IV		Francis Di					\bowtie	AMEND	ED REPORT							
1220 S. St. France						Santa Fe		M 87505 AND AU T	THO.	D17 /	TION	TO	_		20 101 0111	
¹ Operator na				251 FO	KALL	OWABI		AND AUJ	HU		RID Nun		IKAN	SPUKI		
OXY WTP LP PO BOX 4294										3 Rea	son for F	Filing (192463 Code/ Eff	92463 e/ Effective Date		
HOUSTON,				NEW DRILL – 05/24/2013 6 Pool Code												
⁴ API Number ⁵ Pool Name ARTESIA, GLORIETA-YESO (0)										96830				de		
7 Property Code 8 Property Name 91GLET 2							F 21	CTATE	•			9 V	Vell Num	ber 19		
II. 10 Sur			FIGLE	21	SIAIE					•	19					
Ul or lot no.	17S 28E			Lot Idn	Lot Idn Feet from th 2090'		e North/South Line S		1 1		East/ E.	West line	County EDDY			
Bot	Bottom Hole I			Range	Lot Idn	Feet from the		North/South line		Feet from the		East/	West line	2 0	County	
¹² Lse Code BO-1969		ucing M Code JMPINO	Date			U 1=/ 1		ermit Number 16 (C-129 Effective Date		17 C-129 Expiration Date				
III. Oil a	nd Ga			ters												
18 Transport OGRID	ter	¹⁹ Transporter Name and Address											²⁰ O/G/W			
239284		OCCIDENTAL ENERGY TRANSPORT PO BOX 50250; MIDLAND, TX 79)	
		FO BOA 30230; MIDLA							LAND, 1 X 79710							
246624		DCP MIDTREA PO BOX 50020; MIDLA												G		
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A STATE OF THE STA) "						RECEIVED					£.*			
					_	MOCD ARTES'A										
Service Control	MI	AIOOD X					N. C.									
IV. Well Completion Data 21 Spud Date 22 Ready Date 23 TD								²⁴ PBTI		1 2				²⁶ DHC ,		
²¹ Spud Date 06/29/2013			²² Ready Date 07/04/2013		4830'			4789'		²⁵ Perforati 3612' – 47					MC	
²⁷ Hole Size			²⁸ Casing &		g & Tubir	& Tubing Size		²⁹ Depth So		et			30 Sacks Cement		t	
1	8.			8.625"			4				405 sx					
7 7/8"			. 5					4					830sx			
										× 4.	~~. ·					
			2					4								
V. Well 7			D12	Duta	33 -	Fest Date		³⁴ Test	I	1 .	35 m	D		36 C	D	
06/29/2013	-			s Delivery Date		07/04/2013		24	11 11		og. Pressure 194		³⁶ Csg. Pressure 100			
³⁷ Choke Size			³⁸ Oil 29			990 680		⁴⁰ Gas 18					41 Test Method Pumping			
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and										OIL (CONSERV	√ATIO	N DIVIS	ON		
complete to the best of my knowledge and belief. Signature								Approved by:								
Printed name:		Title:	<u>/</u>	1/4	<u> </u>		·									
JENNIFER DU		Approval Date: / / Supervisor														
REGULATOR E-mail Address				2/1	1/13											
Jennifer_duarte@oxy.com								\wedge								
Date: Phone: (713) 513-6640								Provide gas Connect or exception								