

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

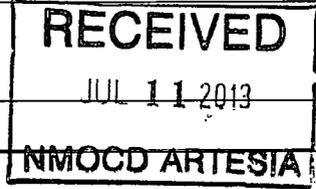
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011
1. WELL API NO.
30-015-40592
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Coral PWU 28
6. Well Number: 7H



7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Devon Energy Production Company, L.P.

9. OGRID
6137

10. Address of Operator
333 West Sheridan Avenue Oklahoma City, OK 73102

11. Pool name or Wildcat
Parkway; Bone Spring

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	I	28	19S	29E		2100	S	140	E	Eddy
BH:	L	28	19S	29E		1973	S	330	W	Eddy

13. Date Spudded 3/8/2013
14. Date T.D. Reached 3/24/2013
15. Date Rig Released 3/26/2013
16. Date Completed (Ready to Produce) 4/29/2013
17. Elevations (DF and RKB, RT, GR, etc.) 3309.6 GL

18. Total Measured Depth of Well 11581'
19. Plug Back Measured Depth 11581'
20. Was Directional Survey Made? Yes
21. Type Electric and Other Logs Run Comp Neutron/Three Detector Litho-Density: Caliper: Hostile Natural Gamma Ray: HiRes Laterolog

22. Producing Interval(s), of this completion - Top, Bottom, Name
7311-11556' Bone Spring

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	358'	17-1/2"	400sx; circ 24 bbl	TOC @ 1066'
9-5/8"	40	3584'	12-1/4"	1490sx HLC, 240sx C; circ total 234sx to 1/2 frac	
5-1/2"	17	11568.5'	8-3/4"	2265sx cmt	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6827'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)
7311-11556' Total holes: 300
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL 7311-11556'
AMOUNT AND KIND MATERIAL USED Acidize and frac 10 stages. See detailed summary attached.

28. PRODUCTION

Date First Production 4/29/2013
Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping
Well Status (Prod. or Shut-in) Producing

Date of Test 4/29/2013
Hours Tested 24
Choke Size
Prod'n For Test Period
Oil - Bbl 252
Gas - MCF 887
Water - Bbl. 672
Gas - Oil Ratio

Flow Tubing Press. 490psi
Casing Pressure 700psi
Calculated 24-Hour Rate
Oil - Bbl.
Gas - MCF
Water - Bbl.
Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold
30. Test Witnessed By

31. List Attachments
DS, Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature: [Signature] Printed Name: Ryan DeLong Title: Regulatory Compliance Professional Date: 7/10/13
E-mail Address: ryan.delong@devon.com

