District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

Oil Conservation Division

Submit to Appropriate District Office

1000 Rio Brazos	s Rd., Aztec	, NM 87410				IOU DIVISION					5 Copies
District IV 1220 South S										_	•
1220 S. St. France	cis Dr., San				Santa Fe, N						AMENDED REPORT
	I.	REQUI	EST FO	RALL	LOWABLE	AND AUTI				RANS	PORT
¹ Operator n							2	OGRID Nur	nber	277558	
Lime Rock Resources II-A, L.P.							1				
c/o Mike Pip						Reason for I					
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API Number 30 - 015-39451 5 Pool Name Red Lake, Glorieta-Yeso NE										ol Code	
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