Form 3 160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135

U	יאו סואו	U. 10	<i>1</i> U4-	UIS.
Ex	pires:	July	31,	201
ase Serial I	Nn			

SUNDRY NOTICES AND REPORTS ON WELLS	NMNM101361X	
Do not use this form for proposals to drill or to re-enter an bandoned well. Use form 3160-3 (APD) for such proposals.	6. If Indian, Allottee or Tribe Na	

SUNDRY NOTICES AND REPORTS ON WELLS			NMNW101361X					
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/A	7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Gas Well Other					8. Well Name and ESDU 004	8. Well Name and No. ESDU 004		
Name of Operator Contact: VICKIE MARTINEZ SM ENERGY COMPANY E-Mail: VMARTINEZ@SM-ENERGY.COM					9. API Well No. 30-015-2554	9. API Well No. 30-015-25546		
3a. Address 3b. Phone No 3300 N "A" STREET BLDG 7-200 Ph: 432-68 MIDLAND, TX 79705 Fx: 432-688				ode)	10. Field and Pool, or Exploratory SHUGART;DELAWARE,EAST			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State			
Sec 24 T18S R31E 765FNL 1980FEL					EDDY COUNTY, NM			
12. CHECK APPF	ROPRIATE BOX(ES) TO) INDICATE	NATURE O	F NOTICE, R	EPORT, OR OT	HER DATA		
TYPE OF SUBMISSION								
Notice of Intent	☐ Acidize	☐ Deep	oen	□ Produc	tion (Start/Resume	Water Shut-Off		
	Alter Casing	□ Frac	ture Treat	Reclan	nation	■ Well Integrity		
☐ Subsequent Report	Casing Repair	■ New	Construction	□ Recom	plete	Other		
☐ Final Abandonment Notice	Change Plans	🗖 Plug	and Abandon	□ Tempo	rarily Abandon	Venting and/or Flari		
;	□ Convert to Injection	Plug	Back	■ Water				
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fi SM ENERGY BEGAN FLARIN THEY ARE PROJECTING US WE ARE FLARING APPROXI BELOW OF ALL WELLS IMPA Lease Name UL:Sec:Townshipment of the second	operations. If the operation re- andonment Notices shall be file nal inspection.) IG THIS MORNING DUE TO BE BACK TO SALES MATELY 65 MFCPD ANI ACTED WITH THE ONE D:Range API Number Loc -015-26022 790 FNL & 10015-25385 890 FNL & 90015-25723 1730 FNL & -015-257457 1650 FNL & -015-25734 2310 FSL & 1	TO DCP REIS SOMETIME TO MILL SUBM SUBMITTED: cation County 650 FEL Eddy 990 FEL Eddy 990 FEL Eddy 990 FEL Eddy	e completion or requirements, inc PLACING TH ON FRIDAY MIT THIS ON / County County dy County / County	ecompletion in a luding reclamation in a luding reclamation E BOTTOMS-, MAY 10TH. THE C-115 FO		13160-4 shall be filed once ted, and the operator has SEE LISH FCE VEL JUL 05 2013		
14. I hereby certify that the foregoing is Name(Printed/Typed) VICKIE MA	Electronic Submission #3 For SM ENE Committed to AFMSS for	RGY COMPA	NY, sent to the by KURT SIMI	e Carlsbad	/2013 ()	bole 7/8//3 Septed for record PMDCD		
. ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			2,10			1 (11) W. W. W.		
Signature (Electronic S				5/2013				
1	THIS SPACE FO	R FEDERA	L OR STAT	E OFFICE	PRICO			
Approved By	Subley Approval of this police does	not warrant or	Title	<u> </u>	OVED	Date		
ertify that the applicant holds legal or eque which would entitle the applicant to condu	itable title to those fights in the ct operations thereon.	subject lease	Office	JUL -:				
itle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a tatements or representations as	crime for any pe to any matter wi	rson knowin gy thin its jurisdicti	REAU OF LANE	MANAGEMENT	nt or agency of the United		

Additional data for EC transaction #206321 that would not fit on the form

32. Additional remarks, continued

ESDU #014 I-24-18S-31E 30-015-25652 2310 FSL & 990 FEL Eddy County ESDU #028 H-24-18S-31E 30-015-40871 2280 FNL & 810 FEL Eddy County

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

7/2/2013 Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB722013