Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No.

SUNDRY NOTICES	AND REPORTS	ON WELLS
o not use this form for	proposals to drill	or to re-enter an

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			NMNM074935		
			6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.		7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other			8. Well Name and No. ELECTRA FEDERAL 5		
2. Name of Operator Contact: KANICIA CASTILLO COG OPERATING LLC E-Mail: kcastillo@conchoresources.com			9. API Well No. 30-015-34211		
3a. Address ONE CONCHO CENTER 600 W. ILLINOIS AVENUE MIDLAND, TX 79701 3b. Phone No. (inc. Ph. 432-685-43			de)	10. Field and Pool, or Exploratory LOCO HILLS	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State	
Sec 15 T17S R32E Mer NMP 660FNL 810FWL				EDDY COUNTY, NM	
12. CHECK APPE	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	F NOTICE, RI	EPORT, OR OTHER	R.DATA
TYPE OF SUBMISSION		ТҮРЕ	TYPE OF ACTION		
Notice of Intent	☐ Acidize	☐ Deepen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off
_	☐ Alter Casing	☐ Fracture Treat	☐ Reclam	ation	☐ Well Integrity
☐ Subsequent Report	Casing Repair	☐ New Construction	□ Recomp	olete	Other
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon		arily Abandon	Venting and/or Flari ng
	☐ Convert to Injection	☐ Plug Back	☐ Water I	Disposal	
following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fit COG Operating LLC, respectfollowing the complete states of the compl	ully request to flare at the		, F	RECEIVE JUL 05 2013 MOCD ARTES	D
Requesting to flare from 5/6/13		BJECT TO LIKE			CHED FOR
Due to DCP shut in.		OVAL BY STATE	C 1	ONDITIONS	OF APPROVAL
14. I hereby certify that the foregoing is	Electronic Submission #2	06853 verified by the BLM W	/ell Information Carlsbad	ı System	
Name (Printed/Typed) KANICIA CASTILLO Title PREPARER		PARER	<u> </u>		
Signature (Electronic Submission) Date 05/08/201		/2013			
	THIS SPACE FO	R FEDERAL OR STAT	E OFFICE H	BOOVED	
Approved By JMM	Mahy	Title	AI	LKUVLU	Datc
onditions of approval, if any, ary attached entify that the applicant holds lygal or equ hich would entify the applicant to condu	itable title to those rights in the :	not warrant or subject lease Office	JUL	- 2 2013	
itle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	J.S.C. Section 1212, make it a c tatements or representations as t	rime for any person knowingly a o any matter within its jurisdiction	n. B UREAU OF	Ike to any department or IAND MANAGEMEN	agency of the United

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

ELECTRA FED #5 SWEET

FFFCIVM I FD #2 284FFI		
Well #	API Number	
5	30-015-34211	
9	30-015-34721	
10	30-015-34845	
11·	30-015-35427 🗠	
12 ·	30-015-35428 ~	
15	30-015-35430 ~	
16	30-015-35431 ~	
17	30-015-35780	
20	30-015-35895	
21	30-015-35896	2 (1 15 P+A)
24	30-015-36272/	40
37	30-015-36959	23 WELLS
39	30-015-37082~	20 Mar.
40	30-015-37081 ^	Andrew Control of the
42	30-015-37086~	
41	30-015-37087	
43	30-015-36961 *	
46	30-015-37107	
38	30-015-37080 <	
47	30-015-37223 ~	
48	30-015-37279 ~	
51	30-015-37224 <	
65	30-015-38185 /	

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

7/2/2013 Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB722013