Form 3160-5 (August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

BUREAU OF LAND MANAGEMENT					5	5. Lease Serial No.		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						NMNM074935 6. If Indian, Allottee or Tribe Name		
1. Type of Well ☐ Gas Well ☐ Other					8.	. Well Name and No. ELECTRA FEDER	RAL 5	
Name of Operator COG OPERATING LLC COG OPERATING LLC Contact: KANICIA CA E-Mail: kcastillo@conchoresource E-Mail: kcastillo@conchoresource Contact: KANICIA CA Contact:)	9	. API Well No. 30-015-34211		
3a. Address ONE CONCHO CENTER 600 W. ILLINOIS AVENUE MIDLAND, TX 79701 3b. Phone No. Ph: 432-68					10	10. Field and Pool, or Exploratory LOCO HILLS		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					1	1. County or Parish, a	and State	
Sec 15 T17S R32E Mer NMP 660FNL 810FWL						EDDY COUNTY, NM		
	12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATU	JRE OF NO	OTICE, REP	ORT, OR OTHER	R.DATA	
	TYPE OF SUBMISSION			TYPE OF A	ACTION			
	Notice of Intent	☐ Acidize	□ Deepen		□ Production	(Start/Resume)	☐ Water Shut-Off	
	☐ Subsequent Report	☐ Alter Casing	☐ Fracture Tre		☐ Reclamation		☐ Well Integrity	
		Casing Repair	□ New Constr		☐ Recomplet		☑ Other Venting and/or Flari	
	☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	☐ Plug and Ab ☐ Plug Back		☐ Temporaril ☐ Water Disp	-	ng	
	testing has been completed. Final Abdetermined that the site is ready for fit COG Operating LLC, respectfor Number of wells to flare: (23) Please see attachment for AP 200 Oil 700 MCF Requesting to flare from 5/6/15	I #'s. 3 to 5/10/13.		Battery.	NMC	ECEIVE JUL 05 2013 DCD ARTES SEE ATTA	D SIA CHED FOR	
	Due to DCP shut in.		OVAL BY STA		CO	NDITIONS	OF APPROVAL	
14	 I hereby certify that the foregoing is 	Electronic Submission #20	06853 verified by the ERATING LLC, sen	BLM Well In t to the Carl	nformation Sy sbad	/stem	·	
Name (Printed/Typed) KANICIA CASTILLO				PREPARE	ER			
Signature (Electronic Submission)				05/08/201	3			
	·	THIS SPACE FOR	R FEDERAL OR	STATE O	PPICE HSE	DOVED		
_A _]	pproved By JMJ	1 Stany	Title		AIT	NUVEU	Date	
erti vhic	ditions of approval, if any, ary attached ify that the applicant holds logal or equ ch would entifie the applicant to condu	itable title to those right in the s ct operations thereon.	ubject lease Office		<u> </u>	- 2 2013		
itle St	e 18 U.S.C. Section 1001 and Title 43 ates any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a cr tatements or representations as to	ime for any person kno any matter within its j	wingly and wi urisdiction.	UREAU OF LA	ND MANAGEMEN	agency of the United	
				<u> </u>	CAKE 2RAD	FIELD OFFICE	1	

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

ELECTRA FED #5 SWEET

Well#	API Number	
5	30-015-34211	
9	30-015-34721	
10	30-015-34845 🗸	
11·	30-015-35427 -	
12·	30-015-35428	
15	30-015-35430 ~	
16	30-015-35431 ***	
17	30-015-35780	
20	30-015-35895	•
21	30-015-35896	0/1 15 PAA)
24	30-015-36272/	2(115 PAA). 23 WELLS
37	30-015-36959	23 WELLS
39	30-015-37082~	
40	30-015-37081 ^	Charles and the Control of the Contr
42	30-015-37086~	
41	30-015-37087	
43	30-015-36961 ⁻	
46	30-015-37107	
38	30-015-37080 <	
47	30-015-37223 /	
48	30-015-37279 ~	
51	30-015-37224 *	
65	30-015-38185 /	

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

7/2/2013 Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB722013