## OCD Artesia

B SUNDRY Do not use th abandoned we SUBMIT IN TRI 1. Type of Well ☑ Oil Well	Contact: KANI E-Mail: kcastillo@concho 3b. J	ENT ON WELLS for to re-enter an such proposals. on reverse side. CIA CASTILLO presources.com	OMB N Expires 5. Lease Serial No. NMNM074935 6. If Indian, Allottee 7. If Unit or CA/Agro 8. Well Name and No ELECTRA FEDE 9. API Well No. 30-015-34211 ) 10. Field and Pool, o	or Tribe Name eement, Name and/or No. ). :RAL 5
ONE CONCHO CENTER 600 MIDLAND, TX 79701 4. Location of Well (Footage, Sec., 1 Sec 15 T17S R32E Mer NMP	., R., M., or Survey Description)	432-685-4332	11. County or Parish EDDY COUNT	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<ul> <li>Notice of Intent</li> <li>Subsequent Report</li> <li>Final Abandonment Notice</li> </ul>	<ul> <li>Acidize</li> <li>Alter Casing</li> <li>Casing Repair</li> <li>Change Plans</li> <li>Convert to Injection</li> </ul>	<ul> <li>Deepen</li> <li>Fracture Treat</li> <li>New Construction</li> <li>Plug and Abandon</li> <li>Plug Back</li> </ul>	<ul> <li>Production (Start/Resume)</li> <li>Reclamation</li> <li>Recomplete</li> <li>Temporarily Abandon</li> <li>Water Disposal</li> </ul>	<ul> <li>Water Shut-Off</li> <li>Well Integrity</li> <li>Other</li> <li>Venting and/or Flaring</li> </ul>
Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, give su rk will be performed or provide the Bo operations. If the operation results in bandonment Notices shall be filed only inal inspection.) fully request to flare at the Elect ull's.	ubsurface locations and measurd No. on file with BLM/BL a multiple completion or rec after all requirements, including the Federal #5 Battery. 7/8//3 for record	A. Required subsequent reports shall berti a. Required subsequent reports shall be ompletion in a new interval, a Form 31 ding reclamation, have been completed <b>RECEIVE</b> JUL 05 2012 NMOCD ARTE	inent markers and zones. e filed within 30 days 60-4 shall be filed once , and the operator has
Due to DCP shut in.	SUBJE	CT TO LIKE AL BY STATE		OF APPROVAL
14. I hereby certify that the foregoing is	Electronic Submission #20685	3 verified by the BLM We TING LLC, sent to the C	II Information System arlsbad	
Name (Printed/Typed) KANICIA	Title PREPA	ARER		
Signature (Electronic Submission)		Date 05/08/2	2013	
	THIS SPACE FOR FE	EDERAL OR STATE	OFFICE USE	
Approved By Conditions of approval, if any, ar attached. Approval of this notice foes not warrant or certify that the applicant holds bgal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any p		office	JUL - 2 2013	Date
States any false, fictitious or fraudulent	statements or representations as to any	matter within its jurisdiction	BUREAU OF LAND MANAGEME	

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED

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## **ELECTRA FED #5 SWEET**

ELECTRA PED #5 SWEET			
Well #	API Number		
5	30-015-34211		
9	30-015-34721		
10	30-015-34845 🛩		
<b>11</b> .	30-015-35427 🛩		
12 <sup>.</sup>	30-015-35428		
15	30-015-35430 ~		
16	30-015-35431 ‴		
17	30-015-35780 🕤		
20	30-015-35895		
21	30-015-35896		
24	30-015-36272/		
37	30-015-36959		
39	30-015-37082-⁄		
40	30-015-37081 ^		
42	30-015-37086~		
41	30-015-37087 -		
43	30-015-36961 -		
46	30-015-37107 <		
38	30-015-37080 <		
47	30-015-37223 -		
48	30-015-37279~		
51	30-015-37224 🔨		
65	30-015-38185 🗸		

- 2(1 15 PHA) 23 WELLS

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## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## 7/2/2013 Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB722013