

OCD Artesia
Operator CopyUNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
EXPIRES: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals**SUBMIT IN TRIPLICATE** - Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No.
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		8. Well Name and No. Agasti 27 Federal 1H
3a. Address 333 WEST SHERIDAN, OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) 405-235-3611	9. API Well No. 30-015-40999
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 440 FSL 100 FWL 340 FNL & 345 FEL 27		10. Field and Pool, or Exploratory Hackberry; Bone Spring
M 22 T19S R31E PP: 713 FNL & 330 FWL		11. County or Parish, State Eddy, NM

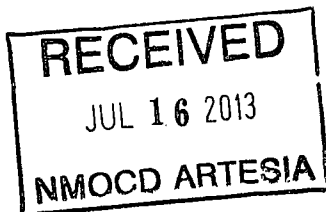
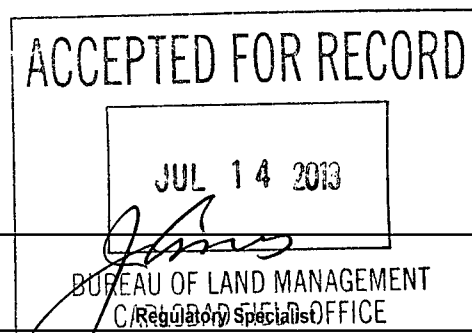
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporary Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following the completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

5/4/13 - 5/29/13

MIRU WSU. DO DV. CHC. Pump 120 bbls 20# Gel Sweep & 300 bbls 2% KCL. RU WL & RIH w/ CBL. ETOC @ 2350'. LH. PT 3000 psi, 15 mins, good. Set plugs. PU TCP guns. TIH & perf from 9151' - 13,740'. MIRU pump 8 stage frac w/ Total fluid DH as follows: 925,390# 40/70 white; 269,964# Super LC; 38,239# 100 Mesh. SDFN. DO plugs. RIH w/ pump. RDMO. TOP.

Accepted for record
NMOCD

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Judy A. Barnett x8699

Title

Signature

Date

7/1/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

(Instructions on page 2)

AGASTI 27 FED 1H - Permian Basin Stimulation Summary - Page No. 1 - Date: 6/27/2013

Stage #	Date	Type	Zone	Min Top Depth (ftKB)	Max Btm Depth (ftKB)	Proppant Frm (lb)	Proppant Design (lb)	Total Clean Volume Pumped (bbl)	Conc Max (lb/gal)	P Max (psi)	ISIP (psi)	Q Start Max (bbl/min)
1	5/14/2013 05:40	SLICKWATER FRAC	BONE SPRING, OH	13,336.0	13,740.0	152,206.6	155,250.0	6733.33	1.60	7,187.0	2,533.0	81
2	5/14/2013 11:20	SLICKWATER FRAC	BONE SPRING, OH	12,741.0	13,142.0	152,043.4	155,250.0	7022.20	1.56	7,713.0	2,627.0	81
3	5/15/2013 05:19	SLICKWATER FRAC	BONE SPRING, OH	12,143.0	12,543.0	149,962.6	155,250.0	6591.60	1.63	5,904.0	2,587.0	81
4	5/15/2013 09:48	SLICKWATER FRAC	BONE SPRING, OH	11,544.0	11,945.0	155,452.3	155,250.0	6588.76	1.77	7,979.0	2,581.0	81
5	5/16/2013 02:54	SLICKWATER FRAC	BONE SPRING, OH	10,946.0	11,347.0	153,238.6	155,250.0	6817.38	1.49	7,180.0	2,620.0	82
6	5/16/2013 09:13	SLICKWATER FRAC	BONE SPRING, OH	10,348.0	10,748.0	156,428.4	155,250.0	6523.76	1.68	6,592.0	2,634.0	81
7	5/17/2013 02:50	SLICKWATER FRAC	BONE SPRING, OH	9,749.0	10,150.0	156,060.9	155,250.0	6788.07	1.81	7,408.0	2,790.0	81
8	5/17/2013 08:44	SLICKWATER FRAC	BONE SPRING, OH	9,151.0	9,552.0	155,750.6	155,250.0	6520.10	1.68	6,236.0	3,013.0	82