Form C-104 Revised August 1, 2011

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

riota Dietrict Offic

1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 South S								ition Division St. Francis Dr. NM 87505			t one co	py to ap	AMENDED REPORT	
1220 S. St. Fran	cis Dr.,				RALI	-			RIZA'	ΓΙΟΝ	TOT	RANS	SPORT	
Operator n					11111111		2 OGRID Number							
BOPCO, L.P.								260737						
P O Box 27		702					3 Reason for Filing Code/ Effective Date NW						ective Date	
Midland, Tx 79702 API Number S Pool Name									1		⁶ Po	ol Code	;	
30 - 015-40436 Corral Canyon; Delaware								9620						
⁷ Property C 306402			Pok	perty Nan er Lake I					⁹ Well Number 368H					
II. 10 Surface Ut or lot no. Section			cation Township Range		Lot Idn Feet from t		he North/South Line		Feet from the F		East/	Vost lin	e County	
	33		. 1 . 1		215		North		35		East/West line East		Eddy	
11 Ro	11 Bottom Hol				L	[213		[NOITH		100			Eddy	
UL or lot no.		on Tow		Range	Lot Idn	Feet from th	ie North/	South line	Feet fre	om the	East/\	Vest line	e County	
P	3	25S		30E		349	South		861		East		Eddy	
12 Lse Code					nnection					C-129 Effective		17 C-	-129 Expiration Date	
F	P	Code		D:	ite								•	
III. Oil a	and G	as Tra	nspor	ters		· · · · · · · · · · · · · · · · · · ·								
							oorter Name					²⁰ O/G/W		
OGRID		and Address												
35246	SHELL TRADING US COMPANY P O BOX 4604										O	1		
	HOUS	HOUSTON TX 77210-4604												
一一一一	DWM	COUTI	SOUTHERN UNION GAS SERVICES, LTD 301 COMMERCE STE. 700									1984	(A. 655)	
241472		301 CO	MMI	ERCE ST	GAS SE E. 700	LKVICES, L	DECENE			/EF	7	G		
		FT WC	PRTH	TX 7610)5		RECEIVE				1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1			
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BCEDA-25860ATCPMARCAT	The same							4.00				Hea	and the second s	
							NMOCD ARTESIA							
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en <mark>augusto</mark> na	en.											題	是認識。但是是	
737 337.13		1.40	ъ.											
IV. Well Completion Data 21 Spud Date 22 Ready Date 23 TD						24 PBTD 25 Perfe			erfora	tions	<u> </u>	²⁶ DHC, MC		
12/02/2013	04/29/2013				MD/7630 TV	l l		7893' - 136				Dire, Me		
27 Hole Size				28 Casing	g & Tubing Size		29 Depth S					30 Sacks Cement		
		9 5/8 J55					853		443 C					
12 1/4			9 5/8 355						443 C					
8 3/4			7 HCL80				7647/DV @ 5011				875 Tuned Lite & VersaCem			
6 1/8		4 1/2 HCP11				7647' - 13812'		Open ho		ole con	le completion system			
2 ·				7/8 L80		1	X 6914							
V Wall	Toot I	Data					/\							
V. Well Test Data 31 Date New Oil 32 Gas			Delive	Delivery Date 33 Test Date			34 Test Length			35 TI	og. Press	ure	36 Csg. Pressure	
05/10/2013	·	05/10/2013			05/15/2013		24 HOURS		•	I bg. 1 Tessur			esg. Fressure	
37 Choke Si		38 Oil			39 Water		40 Gas						41 70 3 7 1	
Choke Si	303		2752 Water		74						41 Test Method			
						/ -			CONSERVATION D			Pump		
⁴² I hereby cert									OIL CO	NSER	VATION	DIVISI	ON	
been complied with and that the information given above is true and complete to the best of my knowledge and belief.								^	- \					
Signature:							Approved by:							
Printed name Sassaf Classif							Title: A Maley							
Tracie J Cherry							Dist 11 Supervisor							
Title:							Approval Date:							
Sr. Regulatory Analyst E-mail Address:								7/	<u> 3 ון צו</u>					
tjcherry@basspet.com									•					
Date: Phone:						1								
04/10/2	2013			(432)6	583-2277	1							Į.	