Submit To Appropriate District Office Two Copies					State of New Mexico						Form C-105								
District I 1625 N. French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources						Revised August 1, 2011									
District II										1. WELL API NO. 30-015-40723									
811 S. First St., Artesia, NM 88210 District III					Oil Conservation Division						30-015-40723 2. Type of Lease								
1000 Rio Brazos Rd., Aztec, NM 87410 District IV					1220 South St. Francis Dr.						STATE FEE FED/INDIAN								
1220 S. St. Francis	M 87505		54114 1 5,1111 5 7 5 5 5						3. State Oil & Gas Lease No. BO-1969										
		LET	<u>LION O</u>	R RE							基本和企业企业企业企业企业企业								
4. Reason for filing:												Lease Name or Unit Agreement Name PIGLET 21 STATE							
☑ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)												6 Well Number:							
#33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)											RECEIVED								
7. Type of Completion: NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER										113									
8. Name of Opera	ıtor		311110 V <u>23</u> 1	<u> </u>	DEELENING PLEAGRACK DIFFERENT KESEKAOIK							9. OGRID	NMOCD ARTESIA						
OXY USA WTP 10. Address of Op											192463								
PO BOX 4294 HOUSTON, TX	77210						·					ARTESIA; C	LORIE	TA-YES					
12.Location	Unit Ltr		ļ		Township		Range	Lot	Feet from		m the	N/S Line		Feet from the E/\		Line	County		
Surface:	М		21	I	7S		28E			980'		S	750	750' W			EDDY		
BH:									1.4				<u> </u>		<u> </u>				
13. Date Spudded 05/11/2013	14. D 05/16		.D. Reache 3		15. Date Rig Released 05/17/2013				16. Date Completed 06/12/2013			(Ready to Pro	17. Elevations (DF and RKB, RT, GR, etc.) 3600' GR						
18. Total Measured Depth of Well 4820'				}	19. Plug Back Measured Depth 4777'				20. Was Directiona YES					21. Type Electric and Other Logs Run TRIPLE COMBO			her Logs Run		
22. Producing Interval(s), of this completion - Top, Bottom, Name 3504' - 3738' PADDOCK & 3912' - 4712' BLINEBRY																			
23.						CAS	ING REC	ORI							<u>-</u>				
CASING SIZ 8 5/8"	ZE	'	WEIGHT I		3./FT. DEPTH SET 430'				HOLE SIZE			CEMENTING REC		CORD	DRD AMOUNT PULLED TO SURFACE				
5 1/2"		24# 17#					4820'		7 7/8"			830 sks			TO SURFACE				
3 72		17.				1020		7 776			ODO BRI			To sell field					
													TO TO TO TO						
SIZE	ТОР		1	BOTT(LINER RECORD SOTTOM SACKS CEMEN				SCREEN SI					NG REC		DACK	ER SET		
SIZE	101			DOTT	OW				BOREEN			2 7/8"		63'		IACK	LK SL I		
26. Perforation						4121.5	7. 202¥. 2022 5	71				ACTURE, C							
4703.3' - 4712', 4392' - 4400.7', 4252.3' - 42 3912' - 3917', 3729.3' - 3738', 3689' - 3694', 3									DEPTH INTERVAL 3504' – 4712'			AMOUNT AND KIND MATERIAL USED Fluid - 90,479 gals Water Frac G-R (linear gel);							
(290 holes); 0.48	"EHD.								3301 4712			400,632 gals Delta Frac 140 - R (crosslinked gel);							
												7500 gals 15% HCl. Sand - 18,578 lbs 100 mesh; 756,800 lbs 16/30 brown SD					s 100 mesh;		
28.								DDC	DDUC'	TION		J /36,800 II	08 10/3	ou browi	1 SD -				
Date First Produc	tion		Pro	duction	n Meth	od (Fle	owing, gas lift, p				mp)	Well Statu	s (Proc	t. or Shu	t-in)				
07/13/2013	111	. T4		nping	- C:		Prod'n For		O'I Dh		·	PROD. s – MCF	117	-4 DL1		1 C (Oil Davia		
Date of Test 07/14/2013			lea	NONE			Test Period		Oil – Bbl 70		16 			Vater - Bbl. 198			Oil Ratio CF/BBL		
Flow Tubing Press.	ress. 100			Calculated 24- O Hour Rate		Oil - Bbl.	Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API - (Corr.) 39 deg API		r.)				
29. Disposition of Gas (Sold, used for fuel, vo. SOLD (currently being flared but will be sold					vented, etc.)							30. Test Witnessed By							
31. List Attachmo	ents			,			· · · · · · · · · · · · · · · · · · ·												
Wellbore Diagram 32. If a temporary	n, Frac D pit was	used a	at the well,	attach	a plat	with th	s (5) le location of the	e tempo	orary pit.										
33. If an on-site b	urial was	used	at the well	, report	t the ex	cact lo	cation of the on-	site bu	rial:										
							Latitude					Longitude					AD 1927 1983		
I hereby certif	that t	he in	iformatio	n sho	wnV		<i>h sides of this</i> Printed	s form	is true	and con	nplete	to the best	of \overline{my}	knowle	dge an	d belie	f —		
Signature	M	Ñ¢	ALX		H		Name JENI	NIFEI	R DUAR	TE Tit	lle RE	GULATOR	Y SP	ECIAL	IST I	Date 07	7/17/2013		
I E mail Add	aa : a	-: eb	duanta	@ 0															

INSTRUCTIONS

9M)

This form to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northy	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates	T. Miss	T: Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville					
T. Queen	T. Silurian	T. Menefee	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta3333'	T. McKee_	T. Gallup	T. Ignacio Otzte					
T. Paddock3425'	T. Ellenburger	Base Greenhorn_	T.Granite					
T. Blinebry3886'	T. Gr. Wash	T. Dakota						
T.Tubb	T. Delaware Sand	T. Morrison_						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	T	T. Entrada						
T. Wolfcamp	T	T. Wingate						
T. Penn	T	T. Chinle						
T. Cisco (Bough C)	T.	T. Permian						

			SANDS	OR ZONE
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPOR ⁻	TANT WATER SANDS		
Include data on rate of wa	ater inflow and elevation to wh	ch water rose in hole.		
No. 1, from	to	feet	• • • • • • • • • • • • • • • • • • • •	
No. 2, from	to	feet	•••••	
No. 3, from	to	feet		
	LITHOLOGY DECO)DD /		

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			,				
							'
					:		