

Submit To Appropriate District Office Two Copies: District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011		
		1. WELL API NO. 30-015-40723					
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No. BO-1969					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name PIGLET 21 STATE 6. Well Number: #16			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED JUL 18 2013 NMOCD ARTESIA </div>			
8. Name of Operator OXY USA WTP LP				9. OGRID 192463			
10. Address of Operator PO BOX 4294 HOUSTON, TX 77210				11. Pool name or Wildcat ARTESIA; GLORIETA-YESO (O) - 96830			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	M	21	17S	28E		980'	
BH:							
13. Date Spudded 05/11/2013		14. Date T.D. Reached 05/16/2013		15. Date Rig Released 05/17/2013		16. Date Completed (Ready to Produce) 06/12/2013	
17. Elevations (DF and RKB, RT, GR, etc.) 3600' GR							
18. Total Measured Depth of Well 4820'			19. Plug Back Measured Depth 4777'		20. Was Directional Survey Made? YES		
21. Type Electric and Other Logs Run TRIPLE COMBO							
22. Producing Interval(s), of this completion - Top, Bottom, Name 3504' - 3738' PADDOCK & 3912' - 4712' BLINEBRY							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8 5/8"	24#	430'	11"	210 sks	TO SURFACE		
5 1/2"	17#	4820'	7 7/8"	830 sks	TO SURFACE		
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	
					2 7/8"	4663'	
26. Perforation record (interval, size, and number) 4703.3' - 4712', 4392' - 4400.7', 4252.3' - 4261', 4113' - 4121.7', 3924' - 3932.7', 3912' - 3917', 3729.3' - 3738', 3689' - 3694', 3601' - 3609.7', 3504' - 3512.7'; 5SPF (290 holes); 0.48" EHD.				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED			
3504' - 4712'				Fluid - 90,479 gals Water Frac G-R (linear gel); 400,632 gals Delta Frac 140 - R (crosslinked gel); 7500 gals 15% HCl. Sand - 18,578 lbs 100 mesh; 756,800 lbs 16/30 brown SD			
28. PRODUCTION							
Date First Production 07/13/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) PROD.		
Date of Test 07/14/2013	Hours Tested 24	Choke Size NONE	Prod'n For Test Period	Oil - Bbl 70	Gas - MCF 161	Water - Bbl. 698	
Gas - Oil Ratio 2300 SCF/BBL							
Flow Tubing Press. 200	Casing Pressure 100	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 39 deg API	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD (currently being flared but will be sold)						30. Test Witnessed By	
31. List Attachments Wellbore Diagram, Frac Details, Declination Report, Well logs (5)							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude		Longitude		NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature 		Printed Name JENNIFER DUARTE		Title REGULATORY SPECIALIST		Date 07/17/2013	
E-mail Address jennifer_duarte@oxy.com							

INSTRUCTIONS



INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE