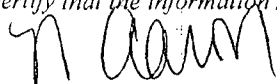


Submit To Appropriate District Office, Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								1. WELL API NO. 30-015-38399			
4 Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17.13.K NMAC)								2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3 State Oil & Gas Lease No.			
7 Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER								5 Lease Name or Unit Agreement Name Kiowa State			
8 Name of Operator COG Operating, LLC								6. Well Number 1			
10 Address of Operator 550 W. Texas Ave., Suite 100, Midland, TX 79701								11 Pool name or Wildcat Red Lake; Glorieta-Yeso, NE 96836			
12. Location		Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:		F	36	17S	27E		1665	North	2205	West	Eddy
BH:											
13. Date Spudded 9/26/11		14 Date T.D. Reached 10/2/11		15 Date Rig Released 10/3/11		16 Date Completed (Ready to Produce) 10/31/11			17. Elevations (DF and RKB, RT, GR, etc) 3615' GR		
18 Total Measured Depth of Well 4867				19. Plug Back Measured Depth 4810		20 Was Directional Survey Made? No			21 Type Electric and Other Logs Run 3 Det Litho-Den Comp Neut/HNGS; Hi-Res Lat Array Micro CFL/HNGS		
22. Producing Interval(s), of this completion - Top, Bottom, Name 3720 - 4540											
23 CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13-3/8		48		250		17-1/2		400			
8-5/8		24		860		11		400			
5-1/2		17		4867		7-7/8		900			
24. LINER RECORD											
SIZE	TOP		BOTTOM		SACKS CEMENT		SCREEN				
25 TUBING RECORD											
SIZE	DEPTH SET		PACKER SET								
26 Perforation record (interval, size, and number)											
3720 - 3945 - 1 SPF, 26 holes						Open					
4005 - 4230 - 1 SPF, 26 holes						Open					
4290 - 4540 - 1 SPF, 26 holes						Open					
27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC											
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED					
3720 - 3945						See Attachment					
4005 - 4230						See Attachment					
4290 - 4540						See Attachment					
28 PRODUCTION											
Date First Production 11/6/11			Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) 2-1/2 x 2 x 2 Pumping					Well Status (<i>Prod or Shut-in</i>) Producing			
Date of Test 11/10/11	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio				
				190	275	702	1447				
Flow Tubing Press 70	Casing Pressure 70	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr) 41.8					
29 Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold								30 Test Witnessed By Kent Greeway			
31 List Attachments Logs, C-102, C-104, Deviation Survey											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial											
Latitude				Longitude				NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature 				Printed Name Netha Aaron		Title Regulatory Analyst		Date 11/21/11			
E-mail Address oaaron@concho.com											

Kiowa State 1
API#: 30-015-38399
EDDY, NM

C-105 (#27) ADDITIONAL INFORMATION

27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3720 - 3945	Acidized w/ 2500 gals 15% HCL.
	Frac w/103,430 gals gel, 134,373# 16/30 White sand,
	37,797# 16/30 CRC

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4005 - 4230	Acidized w/3500 gals 15% HCL.
	Frac w/116,623 gals gel, 143,809# 16/30 White
	sand, 30,946 16/30 CRC

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4290 - 4540	Acidized w/3500 gals 15% HCL.
	Frac w/114,068 gals gel, 142,757 16/30 White sand,
	32,255# 16/30 CRC