Form 3160-5. ' (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO. 1004-0135

	Olvido II				
	Expires:	July	31,	201	(
22e Se	rial No				

SUNDRY NOTICES AND REPORTS ON WELLS

NMLC029548A

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.			
Type of Well					8. Well Name and No. C A RUSSELL 005			
2. Name of Operator Contact: TERRY B CALLAHAN LINN OPERATING, INC. E-Mail: tcallahan@linnenergy.com					9. API Well No. 30-015-05218			
3a. Address 600 TRAVIS STREET, SUITE HOUSTON, TX 77002	3b. Phone No. (include area code) Ph: 281-840-4272			10. Field and Pool, or Exploratory GRAYBURG JACKSON;SR-Q-G-S				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State			
Sec 18 T17S R31E Mer NMP SWNW 2200FNL 440FWL 32.835698 N Lat, 103.915489 W Lon					EDDY COUNTY, NM			
12. CHECK APPR	ROPRIATE BOX(ES) T	O INDICATI	E NATURE OF	F NOTICE, RI	EPORT, OR OTHI	ER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent ■ Notice of Intent Notice of Inten	☐ Acidize	☐ Acidize ☐ Deepen		☐ Production (Start/Resume)		☐ Water Shut-Off		
·· ··	☐ Alter Casing	☐ Alter Casing ☐ Fracture Treat		Reclama	ation	■ Well Integrity		
☐ Subsequent Report	Casing Repair	□ Nev	V Construction	Recomp	lete	Other		
☐ Final Abandonment Notice	☐ Change Plans	□ Plu;	g and Abandon	□ Tempor	arily Abandon			
	☐ Convert to Injection	☐ Plu	☐ Plug Back		☐ Water Disposal			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) LINN IS REQUESTING TO FLARE 21 MCF/D FROM THE NMLC029548A FOR 90 DAYS CAN EXPLORE GAS INJECTION. THE WELLS ARE AS FOLLOWS: 30-015-05218 C A RUSSELL #005 Oil Federal Active 30-015-28809 C A RUSSELL #012 Oil Federal Active 30-015-28757 C A RUSSELL #013 Oil Federal Active 30-015-28867 C A RUSSELL #014 Oil Federal Active 30-015-28867 C A RUSSELL #016 Oil Federal Active 30-015-28835 C A RUSSELL #017 Oil Federal Active APPROVAL BY STATE SUBJECT TO LIKE APPROVAL BY STATE								
14. I hereby certify that the foregoing is	Electronic Submission #		d by the BLM W IC., sent to the		System			
Name(Printed/Typed) TERRY B	Committed to AFMSS f		by KURT SIMM	IONS on 05/14/	2013 () E SPECIALIST III			
Name(Frimedriyped) Enni B	CALLAHAN		THIS HEG	COMPLIANCE	SPECIALIST III			
Signature (Electronic S	ubmission)		Date 0 5/14	/ 2013	OVED			
	THIS SPACE FO	OR FEDERA	L OR STATI	OHAICEUS	MACA T			
Approved By Conditions of approval, if any are attached ertify that the applicant holds legal or equivalent would entitle the applicant to conductive the second of the s	itable title to those rights in the ct operations thereon. U.S.C. Section 1212, make it a	e subject lease crime for any p	rson knowin g ly a	DUREAU OF LA	- 2 2013 ND MANAGEMENT KEKEKDYOFFICE ent c	Date or agency of the United		

Additional data for EC transaction #207372 that would not fit on the form

32. Additional remarks, continued

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30-015-28794 C A RUSSELL #018 Oil Federal Active 30-015-28924 C A RUSSELL #019 Oil Federal Active 30-015-28889 C A RUSSELL #020 Oil Federal Active 30-015-28868 C A RUSSELL #021 Oil Federal Active

PLEASE NOTE: THIS WAS ORIGINALLY ON ANOTHER SUNDRY REQUEST WITH THE HUDSON FEDERAL AND NOW IS BEING SEPARATED OUT.

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BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

7/2/2013 Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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