Form 3160-5. (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO. 1004-0135

_	Expires: July 31, 20
5.	Lease Serial No.
•	NMLC029548A

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter a	n
abandoned well. Use form 3160-3 (APD) for such proposal	ls

Da ==4	is form for proposals to	duill an Aa na			1	
Do not use the abandoned we	6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRI	PLICATE - Other instruc	ctions on re	erse side.		7. If Unit or CA/Agr	eement, Name and/or No.
1. Type of Well Gas Well Oth	ner				8. Well Name and No C A RUSSELL 0	
Name of Operator     LINN OPERATING, INC.	ALLAHAN m	AHAN 9. API Well No. 30-015-05218				
3a. Address 600 TRAVIS STREET, SUITE HOUSTON, TX 77002	5100	3b. Phone No Ph: 281-84	o. (include area cod 10-4272	de)	10. Field and Pool, o GRAYBURG J	or Exploratory IACKSON;SR-Q-G-S
4. Location of Well (Footage, Sec., T	11. County or Parish, an			, and State		
Sec 18 T17S R31E Mer NMP 32.835698 N Lat, 103.915489		EDDY COUNTY, NM				
12. СНЕСК АРРИ	ROPRIATE BOX(ES) TO	) INDICATE	E NATURE OF	NOTICE, R	EPORT, OR OTHE	ER DATA
TYPE OF SUBMISSION	TYPE	TYPE OF ACTION				
Notice of Intent     ■     Notice of Intent     Notice of Inten	☐ Acidize	☐ Dee	=	□ Product	ion (Start/Resume)	■ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	<del></del>	cture Treat	☐ Reclam		☐ Well Integrity
•	☐ Casing Repair		v Construction	□ Recom		Other
☐ Final Abandonment Notice	☐ Change Plans☐ Convert to Injection		_		arily Abandon Disposal	
testing has been completed. Final Abdetermined that the site is ready for fit LINN IS REQUESTING TO FL CAN EXPLORE GAS INJECT THE WELLS ARE AS FOLLO 30-015-05218 C A RUSSELL 30-015-28756 C A RUSSELL 30-015-28757 C A RUSSELL 30-015-28757 C A RUSSELL 30-015-28867 C A RUSSELL 30-015-28835 C A RUSSELL	Inal inspection.)  LARE 21 MCF/D FROM TON.  WS:  #005 Oil Federal Active #012 Oil Federal Active #013 Oil Federal Active #014 Oil Federal Active #015 Oil Federal Active #016 Oil Federal Active #017 Oil Federal Active	HE NMLC02	•	DAYS BES Ord NI	•	SO WE  3  PDATOR
14. I hereby certify that the foregoing is  Name(Printed/Typed) TERRY B	Electronic Submission #2	PERATING, IN	IC., sent to the by KURT SIMM	Carlsbad IONS on 05/14	•	
			-			
Signature (Electronic S			Date 0 <u>5/14</u>	<del></del>	DAVED	
	THIS SPACE FO	R FEDERA	L OR STATI	OHAICEU	BEN A F.D.	
Approved By  Conditions of approval, if any are attached entify that the applicant holds legal or equivalent would entitle the applicant to conductive 18 U.S.C. Section 1001 and Title 43	itable title to those fights in the ct operations thereon.  U.S.C. Section 1212, make it a	subject lease crime for any pe	erson knowingly a	nd will ARILY RA	- 2 2013  AND MANAGEMENT  OKENELED VOE FOOD Earl to	Date  or agency of the United
States any false, fictitious or fraudulent s	tatements or representations as	to any matter w	ithin its jurisd <del>ictic</del>	n. Onneodni	- , , <u>, , , , , , , , , , , , , , , , ,</u>	

#### Additional data for EC transaction #207372 that would not fit on the form

#### 32. Additional remarks, continued

30-015-28794 C A RUSSELL #018 Oil Federal Active 30-015-28924 C A RUSSELL #019 Oil Federal Active 30-015-28889 C A RUSSELL #020 Oil Federal Active 30-015-28868 C A RUSSELL #021 Oil Federal Active

PLEASE NOTE: THIS WAS ORIGINALLY ON ANOTHER SUNDRY REQUEST WITH THE HUDSON FEDERAL AND NOW IS BEING SEPARATED OUT.

# BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

### 7/2/2013 Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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