F						
	OCD Artesia					
orm 3160-5 ugust 2007) DI	UNITED STATES EPARTMENT OF THE INT	TERIOR		FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010		
	BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS			5. Lease Serial No. MultipleSee Attached		
Do not use th abandoned we		6. If Indian, Allottee or Tribe Name				
	IPLICATE - Other instructio		7. If Unit	or CA/Agreement, Name and/or No.		
1. Type of Well     .				NMNM111789X 8. Well Name and No.		
B Oil Well ☐ Gas Well ☐ Ot		MultipleSee Attached				
. Name of Operator COG OPERATING LLC		9. API Well No. MultipleSee Attached				
Ba. Address ONE CONCHO CENTER 60 MIDLAND, TX 79701	DODI	10. Field and Pool, or Exploratory DODD - GLORIETA-UPPER YESO				
. Location of Well (Footage, Sec., 7	C., R., M., or Survey Description)			11. County or Parish, and State		
MultipleSee Attached				EDDY COUNTY, NM		
12. CHECK APP	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF 1	NOTICE, REPORT, C	DR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	🗖 Acidize	Deepen	Production (Start/F	Resume) 🔲 Water Shut-Off		
_	Alter Casing	Fracture Treat	Reclamation	U Well Integrity		
Subsequent Report	Casing Repair			porarily Abandon Venting and/or Flari		
			Tomororily Abon			
<ul> <li>Final Abandonment Notice</li> <li>B. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved</li> </ul>	Convert to Injection eration (clearly state all pertinent du ally or recomplete horizontally, giv rk will be performed or provide the	Plug Back etails, including éstimated startin e subsurface locations and measu Bond No. on file with BLM/BIA	Water Disposal g date of any proposed wor ired and true vertical depths . Required subsequent rep	k and approximate duration thereof. of all pertinent markers and zones. orts shall be filed within 30 days		
<ol> <li>Describe Proposed or Completed Op If the proposal is to deepen direction</li> </ol>	Convert to Injection eration (clearly state all pertinent da ally or recomplete horizontally, giv rk will be performed or provide the loperations. If the operation result bandonment Notices shall be filed of inal inspection.) ully request to flare at the Do -34562 -40596 -40595 -39868 -40456	☐ Plug Back etails, including estimated startin e subsurface locations and measu Bond No. on file with BLM/BIA s in a multiple completion or reco only after all requirements, includ	Water Disposal g date of any proposed wor red and true vertical depths A Required subsequent rep ompletion in a new interval ing reclamation, have been ery. UL A-Sec	k and approximate duration thereof. of all pertinent markers and zones. orts shall be filed within 30 days a Form 3160-4 shall be filed once		
<ol> <li>B. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involvec testing has been completed. Final Al determined that the site is ready for f</li> <li>COG Operating LLC, respectf 14-T17S-R29E.</li> <li>Number of wells to flare: (15) Dodd Federal Unit 602 30-019 Dodd Federal Unit 521 30-019 Dodd Federal Unit 521 30-019 Dodd Federal Unit 510 30-019 Dodd Federal Unit 510 30-019 Dodd Federal Unit 510 30-019 Dodd Federal Unit 616 30-019 Dodd Federal Unit 621 30-019 Dodd Federal Unit 621 30-019</li> <li>Dodd Federal Unit 621 30-019</li> <li>Dodd Federal Unit 919 30-019</li> </ol>	Convert to Injection eration (clearly state all pertinent di ally or recomplete horizontally, giv tw will be performed or provide the loperations. If the operation result bandonment Notices shall be filed of inal inspection.) fully request to flare at the Do 5-39606 5-34562 5-40595 5-40595 5-39868 5-40455 5-40635 State of the operation of the operation of the operation of the operation of the operation of the operation of the operation of the o	Plug Back etails, including estimated startin e subsurface locations and measu Bond No. on file with BLM/BL/ Bond No. on file with BLM/BL/ and the subsurface locations and measu bond federal location record odd Federal Unit 14C Batter Dade & / Jos/Jos/ odd Federal Unit 14C Batter Dade & / Jos/ odd Federal Unit	Water Disposal g date of any proposed wor red and true vertical depths A required subsequent rep ompletion in a new interval ing reclamation, have been ery. UL A-Sec SE COND	And approximate duration thereof. of all pertinent markers and zones. orts shall be filed within 30 days a Form 3160-4 shall be filed once completed, and the operator has <b>RECEIVED</b> JUN 1 2 2013 <b>NMOCD ARTES!A</b> <b>E ATTACHED FOR</b> <b>ITIONS OF APPROVA</b>		
<ul> <li>Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f</li> <li>COG Operating LLC, respectf 14-T17S-R29E.</li> <li>Number of wells to flare: (15) Dodd Federal Unit 602 30-019 Dodd Federal Unit 521 30-019 Dodd Federal Unit 521 30-019 Dodd Federal Unit 510 30-019 Dodd Federal Unit 510 30-019 Dodd Federal Unit 616 30-019 Dodd Federal Unit 616 30-019 Dodd Federal Unit 616 30-019</li> <li>Dodd Federal Unit 616 30-019</li> <li>Dodd Federal Unit 617 30-019</li> <li>Dodd Federal Unit 618 30-019</li> <li>Dodd Federal Unit 618</li> <li>Mame(Printed/Typed) CHASITY</li> </ul>	Convert to Injection eration (clearly state all pertinent di ally or recomplete horizontally, giv tw will be performed or provide the loperations. If the operation result bandonment Notices shall be filed of inal inspection.) fully request to flare at the Do 5-39606 5-34562 5-40595 5-39868 5-40455 5-39868 5-4055 5-4055 5-39868 5-40555 5-40555 5-40555 5-40555 5-405555 5-4	Plug Back etails, including estimated startin te subsurface locations and measu sond No. on file with BLM/BIA s in a multiple completion or recompletion or recompletion or recompletion of recompletion of recompletion of the start odd Federal Unit 14C Batter Date (Jac/Jac) offed for record NMOCD JBJECT TO LIKE ROVAL BY STATE	Water Disposal g date of any proposed wor red and true vertical depths A Required subsequent rep ing reclamation, have been ery. UL A-Sec SE COND I Information System arisbad 05/08/2013.(13KMS5970 RER	And approximate duration thereof. of all pertinent markers and zones. orts shall be filed within 30 days a Form 3160-4 shall be filed once completed, and the operator has <b>RECEIVED</b> JUN 1 2 2013 <b>NMOCD ARTES!A</b> <b>E ATTACHED FOR</b> <b>ITIONS OF APPROVA</b>		
Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f COG Operating LLC, respectf 14-T17S-R29E. Number of wells to flare: (15) Dodd Federal Unit 602 30-019 Dodd Federal Unit 602 30-019 Dodd Federal Unit 521 30-019 Dodd Federal Unit 521 30-019 Dodd Federal Unit 510 30-019 Dodd Federal Unit 616 30-019 Dodd Federal Unit 616 30-019 Dodd Federal Unit 616 30-019 Dodd Federal Unit 621 30-019 Dodd Federal Unit 621 30-019 Dodd Federal Unit 621 30-019 Dodd Federal Unit 616 30-019 Dodd Federal Unit 616 30-019 Dodd Federal Unit 616 30-019 Dodd Federal Unit 621 30-019 Dodd Federal Unit 621 30-019 Dodd Federal Unit 616 30-019 Dodd Federal Unit 621 30-019 Dodd Federa	Convert to Injection eration (clearly state all pertinent di ally or recomplete horizontally, giv tw will be performed or provide the loperations. If the operation results bandonment Notices shall be filed of inal inspection.) fully request to flare at the Do 5-39606 5-34562 5-40595 5-40595 5-40455 5-40555 5-40555 5-40555 5-40555 5-405555 5-4055555 5-405555555555	Plug Back tails, including estimated startin te subsurface locations and measu Bond No. on file with BLM/BI/ s in a multiple completion or reco- only after all requirements, includ odd Federal Unit 14C Batter Date 05/03/2 Date 05/03/2	Water Disposal Gate of any proposed wor red and true vertical depths A equired subsequent rep ompletion in a new interval ing reclamation, have been ery. UL A-Sec SE COND Information System arlsbad D5/08/2013 (13KMS5970 RER D13	And approximate duration thereof. to of all pertinent markers and zones. orts shall be filed within 30 days a Form 3160-4 shall be filed once completed, and the operator has <b>RECEIVED</b> JUN 1 2 2013 <b>NMOCD ARTESIA</b> <b>E ATTACHED FOR</b> <b>ITIONS OF APPROVA</b> SE)		
<ul> <li>Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f</li> <li>COG Operating LLC, respectf 14-T17S-R29E.</li> <li>Number of wells to flare: (15) Dodd Federal Unit 602 30-011 Dodd Federal Unit 521 30-011 Dodd Federal Unit 521 30-011 Dodd Federal Unit 510 30-011 Dodd Federal Unit 510 30-011 Dodd Federal Unit 616 30-011 Dodd Federal Unit 616 30-011 Dodd Federal Unit 616 30-011 Dodd Federal Unit 616 30-011 Dodd Federal Unit 617 30-011 Dodd Federal Unit 618 30-0110 Dodd Federal Unit 618 30-011 Dodd Federal Unit 618 30-0110</li></ul>	Convert to Injection eration (clearly state all pertinent di ally or recomplete horizontally, giv tw will be performed or provide the loperations. If the operation results bandonment Notices shall be filed of inal inspection.) fully request to flare at the Do 5-39606 5-34562 5-40595 5-40595 5-40455 5-40555 5-40555 5-40555 5-40555 5-405555 5-4055555 5-405555555555	Plug Back etails, including estimated startin te subsurface locations and measu sond No. on file with BLM/BIA s in a multiple completion or recompletion or recompletion or recompletion of recompletion of recompletion of the start odd Federal Unit 14C Batter Date (Jac/Jac) offed for record NMOCD JBJECT TO LIKE ROVAL BY STATE	Water Disposal Gate of any proposed wor red and true vertical depths A equired subsequent rep ompletion in a new interval ing reclamation, have been ery. UL A-Sec SE COND Information System arlsbad D5/08/2013 (13KMS5970 RER D13	And approximate duration thereof. to of all pertinent markers and zones. orts shall be filed within 30 days a Form 3160-4 shall be filed once completed, and the operator has <b>RECEIVED</b> JUN 1 2 2013 <b>NMOCD ARTESIA</b> <b>E ATTACHED FOR</b> <b>ITIONS OF APPROVA</b> SE)		
Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final AI determined that the site is ready for f COG Operating LLC, respectf 14-T17S-R29E. Number of wells to flare: (15) Dodd Federal Unit 602 30-015 Dodd Federal Unit 521 30-015 Dodd Federal Unit 510 30-015 Dodd Federal Unit 510 30-015 Dodd Federal Unit 510 30-015 Dodd Federal Unit 616 30-015 Dodd Federal Unit 616 30-015 Dodd Federal Unit 617 30-015 Dodd Federal Unit 618 40 5 Dodd Federal Un	Convert to Injection eration (clearly state all pertinent dally or recomplete horizontally, giv tw will be performed or provide the loperations. If the operation results bandonment Notices shall be filed of inal inspection.) fully request to flare at the Do 5-39606 5-34562 5-40595 5-39868 5-40455 5-59868 5-40455 5-59868 5-698685 5-69868 5-698685 5-69868 5-69868 5-698685 5	Plug Back etails, including estimated startin the subsurface locations and measu Bond No. on file with BLM/BIA s in a multiple completion or recompletion or recompletion or recompletion or recompletion of record bodd Federal Unit 14C Batter Date 05/03/2 FEDERAL OR STATE Title PREPA	Water Disposal Gate of any proposed wor red and true vertical depths Required subsequent rep mpletion in a new interval ing reclamation, have been ery. UL A-Sec SE COND IInformation System arisbad D5/08/2013.(13KMS5970 RER 013 OFFICE USE PR	And approximate duration thereof. of all pertinent markers and zones. orts shall be filed within 30 days a Form 3160-4 shall be filed once completed, and the operator has <b>RECEIVED</b> JUN 1 2 2013 <b>NMOCD ARTES!A</b> <b>E ATTACHED FOR</b> <b>ITIONS OF APPROVA</b> SE)		
Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f COG Operating LLC, respectf 14-T17S-R29E. Number of wells to flare: (15) Dodd Federal Unit 602 30-019 Dodd Federal Unit 603 30-019 Dodd Federal Unit 521 30-019 Dodd Federal Unit 613 30-019 Dodd Federal Unit 613 30-019 Dodd Federal Unit 613 30-019 Dodd Federal Unit 621 30-019 Dodd Federal Unit 621 30-019 Dodd Federal Unit 621 30-019 Dodd Federal Unit 621 30-019 Source (Printed/Typed) CHASITY Signature (Electronic S pproved By_JERRY_BLAKLEY_ ditions of approval. if any, are attack	Convert to Injection eration (clearly state all pertinent da ally or recomplete horizontally, giv tw will be performed or provide the loperations. If the operation result bandonment Notices shall be filed of inal inspection.) fully request to flare at the Do 5-39606 5-34562 5-40595 5-40595 5-39868 5-40595 5-40635 SU Submission #206 For COG OPE mitted to AFMSS for process JACKSON Submission) THIS SPACE FOR MANA Approval of this notice does not	Plug Back etails, including estimated startin te subsurface locations and measu Bond No. on file with BLM/BI/ s in a multiple completion or reco- only after all requirements, includi- odd Federal Unit 14C Batter Date 6/00/000 DBJECT TO LIKE ROVAL BY STATE Title PREPA Date 05/03/2 FEDERAL OR STATE TitleLEAD PET warrant or	Water Disposal General Water Disposal General And true vertical depths Arequired subsequent rep Suppletion in a new interval ing reclamation, have been ery. UL A-Sec SE COND I Information System arisbad D5/08/2013 (13KMS5970 RER D13 OFFICE USE PR	And approximate duration thereof. s of all pertinent markers and zones. orts shall be filed within 30 days a Form 3160-4 shall be filed once completed, and the operator has <b>RECEIVED</b> JUN 1 2 2013 <b>NMOCD ARTESIA</b> <b>E ATTACHED FOR</b> <b>ITIONS OF APPROVA</b> SE)		
Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involvec testing has been completed. Final Al determined that the site is ready for f COG Operating LLC, respectf 14-T17S-R29E. Number of wells to flare: (15) Dodd Federal Unit 602 30-019 Dodd Federal Unit 603 30-019 Dodd Federal Unit 510 30-019 Dodd Federal Unit 510 30-019 Dodd Federal Unit 616 30-019 Dodd Federal Unit 616 30-019 Dodd Federal Unit 616 30-019 Dodd Federal Unit 616 30-019 Dodd Federal Unit 617 30-019 Dodd Federal Unit 618 30-019 Dodd Federal Unit 618 30-019 Dodd Federal Unit 619 30-019 Dodd Federal Unit 619 30-019 Dodd Federal Unit 621 30-019 Dodd Federal Unit 621 30-019 Dodd Federal Unit 618 S0-019 Dodd Federal Unit 621 30-019 Dodd Federal Unit 620 30-019 Dodd Federal Unit 620 30-019 Do	Convert to Injection eration (clearly state all pertinent dally or recomplete horizontally, giv is will be performed or provide the loperations. If the operation result bandonment Notices shall be filed of inal inspection.) fully request to flare at the Do 5-39606 -34562 -40595 -39868 -40455 -39868 -40455 -39868 -40455 -39868 -40455 -40595 -39868 -40455 -5-39868 -40456 -40455 -5-39868 -40456 -404	Plug Back etails, including estimated startin e subsurface locations and measu solutions on file with BLM/BI/ s in a multiple completion or reco- only after all requirements, includi- odd Federal Unit 14C Batter Debe & dooloos and Federal Unit 14C Batter and Federal Unit 14C Batter Debe & dooloos and Federal Unit 14C Batter and Federal Unit 14C Batter Debe & dooloos and Federal Unit 14C Batter and Federal Unit 14C B	Water Disposal General Water Disposal General and true vertical depths Arequired subsequent rep Suppletion in a new interval ing reclamation, have been ery. UL A-Sec SE COND II Information System arisbad D5/08/2013.(13KMS5970 RER D13 OFFICE USE PR JUN	And approximate duration thereof. so of all pertinent markers and zones. orts shall be filed within 30 days a Form 3160-4 shall be filed once completed, and the operator has <b>RECEIVED</b> JUN 1 2 2013 <b>NMOCD ARTES 1A</b> <b>B ATTACHED FOR</b> <b>ITIONS OF APPROVA</b> SE) <b>OVED</b> 8 2013 Date 06/08/2013		

\*\* BLM REVISED \*\*

### Additional data for EC transaction #206146 that would not fit on the form

#### 5. Lease Serial No., continued

.

NMLC028731B NMLC058362 NMNM125007

.

۶

#### Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 602	30-015-39606-00-S1	Sec 14 T17S R29E NESE 221FNL 848FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 105	30-015-34562-00-S1	Sec 14 T17S R29E NENE 255FNL 330FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 510	30-015-40595-00-X1	Sec 14 T17S R29E SWNE 1980FNL 1430FEL
NMNM111789X	NMLC058362	DODD FEDERAL UNIT 521	30-015-40596-00-X1	Sec 11 T17S R29E SWSE 515FSL 1880FEL
NMNM111789X	NMLC058362	DODD FEDERAL UNIT 570	30-015-39909-00-S1	Sec 11 T17S R29E NESE 1650FSL 990FEL
NMNM111789X	NMLC058362	DODD FEDERAL UNIT 590	30-015-39910-00-S1	Sec 11 T17S R29E SESE 990FSL 990FEL
NMNM111789X	NMLC058362	DODD FEDERAL UNIT 591	30-015-39603-00-S1	Sec 11 T17S R29E SESE 400FSL 345FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 603	30-015-40455-00-X1	Sec 14 T17S R29E NENE 750FNL 330FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 613	30-015-39667-00-S1	Sec 14 T17S R29E NENW 1201FNL 2478FWL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 614	30-015-39668-00-S1	Sec 14 T17S R29E SWNE 2103FNL 1967FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 616	30-015-39868-00-S1	Sec 14 T17S R29E SENE 2489FNL 330FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 621	30-015-40456-00-S1	Sec 14 T17S R29E SWNW 2310FSL 660FEL
NMNM111789X	NMLC058362	DODD FEDERAL UNIT 648	30-015-39607-00-S1	Sec 11 T17S R29E NWSE 2310FSL 1650FEL
NMNM111789X	NMNM125007	DODD FEDERAL UNIT 662	30-015-39913-00-S1	Sec 11 T17S R29E NENE 795FNL 195FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 919H	30-015-40635-00-S1	Sec 14 T17S R29E SWNW 2345FNL 330FEL

#### 32. Additional remarks, continued

Dodd Federal Unit 613 30-015-39667 Dodd Federal Unit 614 30-015-39668 Dodd Federal Unit 590 30-015-39910 Dodd Federal Unit 590 30-015-39913 Dodd Federal Unit 662 30-015-39909 Dodd Federal Unit 648 30-015-39607 Dodd Federal Unit 591 30-015-39603

370 Oil 1100 MCF Requesting to flare from 5/6/13 - 6/6/13 Due to Frontier/DCP plant outages. Schematic attached.

## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

# 6/8/2013 Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB682013