Form 3160-5 (August 2007)	UNITED STATES DEPARTMENT OF THE INTI BUREAU OF LAND MANAGEI	ERIOR	Artesia	OMB No Expires:	APPROVED O. 1004-0135 July 31, 2010
SUNDR	Lease Serial No. NMLC029420A				
Do not use abandoned v	6. If Indian, Allottee o	r Tribe Name			
SUBMIT IN T	RIPLICATE - Other instructio	ns on reverse side.		7. If Unit or CA/Agree	ement, Name and/or No.
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ □	Other			8. Well Name and No. SKELLY UNIT 96	
Name of Operator COG OPERATING LLC		NICIA CASTILLO choresources.com		9. API Well No. 30-015-35816	
3a. Address ONE CONCHO CENTER 66 MIDLAND, TX 79701		b. Phone No. (include area code h: 432-685-4332	<u>.</u>)	10. Field and Pool, or FREN	Exploratory
4. Location of Well (Footage, Sec.	T., R., M., or Survey Description)			11. County or Parish,	and State
Sec 15 T17S R31E Mer NN	P 2310FNL 1890FWL			EDDY COUNTY	, NM
12. CHECK AP	PROPRIATE BOX(ES) TO IN	NDICATE NATURE OF	NOTICE, RI	L EPORT, OR OTHEI	R DATA
TYPE OF SUBMISSION		ТҮРЕ О	F ACTION		
Notice of Intent	☐ Acidize	□ Deepen	☐ Product	ion (Start/Resume)	■ Water Shut-Off
_	☐ Alter Casing	☐ Fracture Treat	Reclam	ation	■ Well Integrity
☐ Subsequent Report	□ Casing Repair	☐ New Construction	□ Recomp	olete	Other
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Tempor	arily Abandon	Venting and/or Flari
	☐ Convert to Injection	Plug Back	■ Water D	Disposal	Ü
Attach the Bond under which the v following completion of the involve	mally or recomplete horizontally, give york will be performed or provide the ed operations. If the operation results Abandonment Notices shall be filed or	e subsurface locations and meas Bond No. on file with BLM/BL in a multiple completion or rec	ured and true ve A. Required sul completion in a r	ertical depths of all pertin beguent reports shall be new interval, a Form 316	ent markers and zones. filed within 30 days 0-4 shall be filed once
COG Operating LLC, respec	tfully request to flare at the Sk	elly Unit #968 Battery.	_		
Number of wells to flare: (16) AR Sal	\$ 7/9/13 for record	F	RECEIVED)
See attachment for API #'s.			1	JUL 09 2013	i
150 Oil/Day 500 MCF/Day	NMC)CD	1	GED ATTAC	
Requesting 90 day approva	from 6/04/13 to 9/04/13 SUB APPRO	JECT TO LIKE DVAL BY STATE			FAPPROVAL
14. I hereby certify that the foregoing	Electronic Submission #210	RATING LLC, sent to the C	arlsbad	•	
Name (Printed/Tuned) KANICL		Title DDED/			

14. I hereby certify	/ that the foregoing is true and correct. Electronic Submission #210134 verifie For COG OPERATING LI Committed to AFMSS for processing	.C, sent	t to the Carlsbad
Name(Printed/I	Typed) KANICIA CASTILLO	Title	PREPARER
. Signature	(Electronic Submission)	Date	06/10/2013
	THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE
Approved By	My Stably	Title	APPKUVLU
Conditions of antroval, if my, are attached. Approval of this notice does not warrant or certify that the applicant folds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	JUL - 5 2013
Title 18 U.S.C. Section States any false, fic	on 1001 and Title 43 U.S.C. Section 1212, make it a crime for any petitious or fraudulent statements or representations as to any matter with	erson kno ithin its ju	wingly and willfully to make to any department or agency of the United urisdictions.
			CARLSBAD FIELD OFFICE

Additional data for EC transaction #210134 that would not fit on the form

32. Additional remarks, continued

Due to Frontier Shut in.

Schematic attached.

Flare Request Form

Battery-Skelly Federal 968 Battery Production-150bo-500mcf Total BTU of Htrs-2,000,000 Flare Start Date-6/4/2013 Flare End Date- 9/4/2012 UL Sec-T-R-F-15-17S-31E GPS-N 32* 50'08.02" W 103* 51'34.50" # of wells in bty-# of wells to be flared- 16 Gas purchaser- Frontier Reason For Flare-Frontier Shutdown

Site Diagram





Well#	API Number	
603	30-015-36728	
636	30-015-37090	
637	30-015-37089	Skelly Unit 96
638	30-015-37084	
639	30-015-37083	
640	30-015-37085	
823	30-015-37982	
824	30-015-37668	
836	30-015-37909	
966	30-015-35969	
968	30-015-35816	



Entrance

970

994

996

997 ·

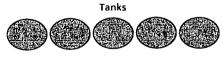
998

30-015-35817

30-015-36588

30-015-36474 30-015-36681

30-015-36729 . .



BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

7/2/2013 Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB722013