Form 3160-5 (August 2007)		UNITED STATES OCD Artesia EPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No.		
SUNDRY NOTICES AND REPORTS ON WELLS				NMLC029420		A Contraction of the second seco	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
	SUBMIT IN TRIPLICA	ATE - Other instru	ctions on reverse side.		7. If Unit or CA/Agn	eement, Name and/or N	
1. Type of Well Soli Well Gas Well Other					8. Well Name and No. SKELLY UNIT 968		
2. Name of Operator Contact: KANICIA CASTILLO COG OPERATING LLC E-Mail: kcastillo@conchoresources.com					9. API Well No. 30-015-35816		
MIDLAND, TX			3b. Phone No. (include area code) Ph: 432-685-4332)	10. Field and Pool, o FREN	r Exploratory	
4. Location of Well	(Footage, Sec., T., R., M	., or Survey Description	1)		11. County or Parish	, and State	
Sec 15 T17S F	R31E Mer NMP 2310F	FNL 1890FWL			EDDY COUNTY, NM		
12.	CHECK APPROPR	IATE BOX(ES) T	O INDICATE NATURE OF I	NOTICE, RE	PORT, OR OTHE	ER DATA	
TYPE OF SUE	PE OF SUBMISSION TYPE OF ACTION						
🛛 Notice of Inte	ent –	Acidize	Deepen		on (Start/Resume)	U Water Shut-Of	
🗖 Subsequent R	lamant	Alter Casing	Fracture Treat New Construction	C Reclama		U Well Integrity	
Final Abandonment	· [U	Casing Repair Change Plans	New Construction Plug and Abandon	C Recomp		Other Venting and/or Flari	
		Convert to Injection	Plug Back	 Temporarily Abandon Water Disposal 		ng	
Attach the Bond u	to deepen directionally or r	ecomplete norizontally.	, give subsurface locations and measu	ired and true ver	tical depths of all perti	nent markers and zones.	
following complet testing has been co	tion of the involved operati	ions. If the operation re nent Notices shall be fil	the Bond No. on file with BLM/BIA sults in a multiple completion or reco led only after all requirements, includ	ompletion in a n	ew interval, a Form 31	e filed within 30 days 60-4 shall be filed once	
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Additional data for EC transaction #210134 that would not fit on the form

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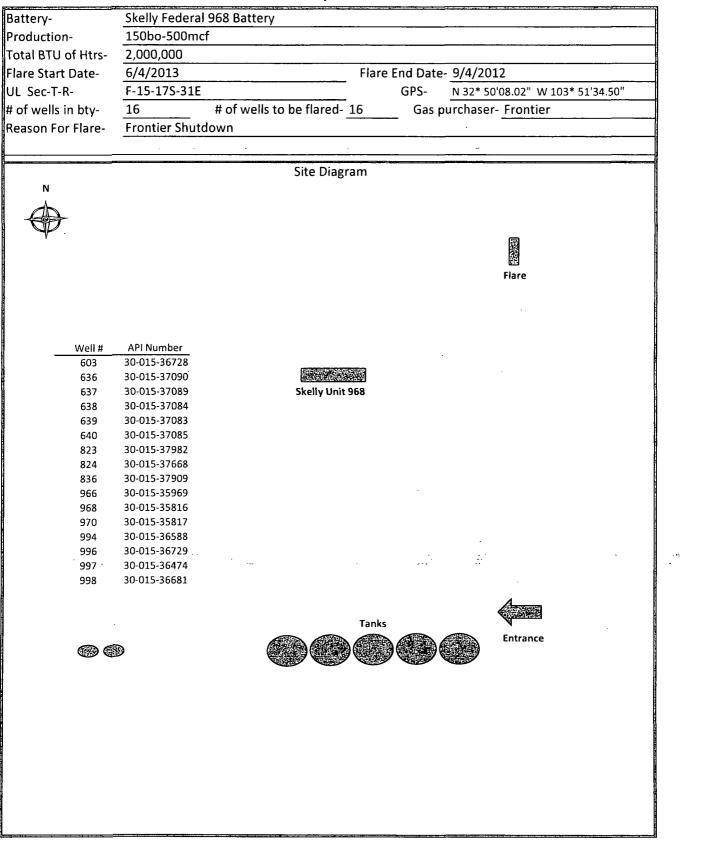
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32. Additional remarks, continued

Due to Frontier Shut in.

Schematic attached.

Flare Request Form



BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

7/2/2013 Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB722013