orm 3160-5 August 2007) DE BU SUNDRY I Do not use this abandoned well	OMB N						
SUBMIT IN TRII		7. If Unit or CA/Agre	ement, Name and/or No.				
Type of Well Gas Well □ Oth	8. Well Name and No. SKELLY UNIT 96						
Name of Operator COG OPERAŢING LLC	9. API Well No. 30-015-35816						
3a. Address ONE CONCHO CENTER 600 W. ILLINOIS AVENUE MIDLAND, TX 79701 3b. Phone No. (include area code) Ph: 432-685-4332 10. Field and Pool, or Exploratory FREN							
4. Location of Well (Footage, Sec., T.		11. County or Parish,	and State				
Sec 15 T17S R31E Mer NMP		EDDY COUNT	Y, NM				
•	<u> </u>						
12. CHECK APPR	COPRIATE BOX(ES) TO IN	NDICATE NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	☐ Acidize	□ Deepen	□ Product	tion (Start/Resume)			
_	☐ Alter Casing	☐ Fracture Treat	Reclam:	ation	■ Well Integrity		
☐ Subsequent Report	Casing Repair	■ New Construction	☐ Recomp	☐ Recomplete			
☐ Final Abandonment Notice	□ Change Plans	Plug and Abandon	□ Tempor	arily Abandon	Venting and/or Flari		
	□ Convert to Injection	Plug Back	■ Water Disposal		6		
3. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fin COG Operating LLC, respectful.	Ily or recomplete horizontally, give k will be performed or provide the operations. If the operation results andonment Notices shall be filed o nal inspection.)	e subsurface locations and measi Bond No. on file with BLM/BI/ in a multiple completion or rec nly after all requirements, included relly Unit #968 Battery.	ured and true ve A. Required sult ompletion in a r ding reclamation	rtical depths of all pertinosequent reports shall be new interval, a Form 316	ent markers and zones. filed within 30 days 0-4 shall be filed once and the operator has		

150 Oil/Day 500 MCF/Day Requesting 90 day approval from 6/04/13 to 9/04/13 SUBJECT TO LIKE APPROVAL BY STATE

NMOCD

NMGED AFTAGHED FOR CONDITIONS OF APPROVAL

14. I hereby certify	that the foregoing is true and correct. Electronic Submission #210134 verifie For COG OPERATING LI Committed to AFMSS for processing	.C, sen	t to the Carlsbad
Name(Printed/I	yped) KANICIA CASTILLO	Title	PREPARER
. Signature	(Electronic Submission)	Date	06/10/2013
	THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE
_Approved By	My Stably	Title	APPROVED
Conditions of a proval, if my, are attached. Approval of this notice does not warrant or certify that the applicant folds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			JUL - 5 2013
Title 18 U.S.C. Section States any false, fict	on 1001 and Title 43 U.S.C. Section 1212, make it a crime for any petitious or fraudulent statements or representations as to any matter w	rson kno ithin its j	owingly and willfully to make to any department or agency of the United urisdictioBUREAU OF LAND MANAGEMENT CARLSHAD FIFTD OFFICE

Additional data for EC transaction #210134 that would not fit on the form

32. Additional remarks, continued

Due to Frontier Shut in.

Schematic attached.

Flare Request Form

Battery-Skelly Federal 968 Battery Production-150bo-500mcf Total BTU of Htrs-2,000,000 Flare Start Date-6/4/2013 Flare End Date- 9/4/2012 UL Sec-T-R-F-15-17S-31E GPS-N 32* 50'08.02" W 103* 51'34.50" # of wells in bty-# of wells to be flared- 16 Gas purchaser- Frontier Reason For Flare-Frontier Shutdown

Site Diagram





Flare

 Well#	API Number	
603	30-015-36728	
636	30-015-37090	
637	30-015-37089	Skelly Unit 968
638	30-015-37084	
639	30-015-37083	
640	30-015-37085	
823	30-015-37982	
824	30-015-37668	
836	30-015-37909	
966	30-015-35969	
968	30-015-35816	
970	30-015-35817	
994	30-015-36588	
996	30-015-36729	
997	30-015-36474	*
998	30-015-36681	







BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

7/2/2013 Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB722013