Form 3160-5 (August 2007)

OCD Artesia

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5.	Lease Serial No.
	NMLC028784B

SUNDRY N	Offices and reports on wells
Do not use this	form for proposals to drill or to re-enter an
abandoned well.	Use form 3160-3 (APD) for such proposals.

abandoned well. Use form 3160-3 (AP	6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instruc	ctions on reverse side.	7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other		8. Well Name and No. BURCH KEELY UNIT 411		
	KANICIA CASTILLO conchoresources.com	9. API Well No. 30-015-36263		
3a. Address ONE CONCHO CENTER 600 W. ILLINOIS AVENUE MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-685-4332	10. Field and Pool, or Exploratory BK;GLORIETA-YESO		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	11. County or Parish, and State		
Sec 18 T17S R30E Mer NMP 1910FNL 990FWL		EDDY COUNTY, NM		

12. CHECK APPI	ROPRIATE BOX(ES) TO II	NDICATE NATURE OF	NOTICE, REPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize☐ Alter Casing	☐ Deepen☐ Fracture Treat	☐ Production (Start/Resume) ☐ Reclamation	☐ Water Shut-Off ☐ Well Integrity	
Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete	☑ Other	
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	☐ Plug and Abandon☐ Plug Back	□ Temporarily Abandon□ Water Disposal	Venting and/or Flaring	

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Actual gas flared for this battery for 2/1/13 - 5/1/13 is as follows: **BKU 18A Battery** E,18,17S,30E

Number of wells: (16) Burch Keely Unit 564 30-015-39869

Burch Keely Unit 572 30-015-40268 Burch Keely Unit 582 30-015-40272 Burch Keely Unit 570 30-015-40267 Burch Keely Unit 573 30-015-40269

NMOCD ARTESIA SUBJECT TO LIKE APPROVAL BY STATE

SEE ATTACHED FOR ONDITIONS OF APPROVAL

NMOCD

14. I hereby certify that	he foregoing is true and correct. Electronic Submission #210347 verifie For COG OPERATING L Committed to AFMSS for processing	LC, sen	t to the C	Carlsbad	•			
Name(Printed/Typed)	KANICIA CASTILLO	Title	PREPA	ARER				
Signature	(Electronic Submission)	Date	06/11/2	2013				
	THIS SPACE FOR FEDERA	AL OR	STATE	1999A	FITTING F(R RFC	ORD	
Approved By	Mr Stabley	Title						Date
Conditions of approval, if any are attached. Approval of this potice does not warrant or certify that the applicant hours legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office			JUL - 5			
Title 18 U.S.C. Section 100 States any false, fictitious	of and Title 43 U.S.C. Section 1212, make it a crime for any por or fraudulent statements or representations as to any matter w	erson kno ithin its j	wingly and urisdiction	d VEUREA CA	U OF LAND RLSBAD FIF	MANAGEME	Nagenc	of the United

Additional data for EC transaction #210347 that would not fit on the form

32. Additional remarks, continued

Burch Keely Unit 939H 30-015-39573 Burch Keely Unit 854 30-015-40378 Burch Keely Unit 555 30-015-39566 Burch Keely Unit 566 30-015-39870 Burch Keely Unit 556 30-015-39907 Burch Keely Unit 549 30-015-39522 Burch Keely Unit 550 30-015-39523 Burch Keely Unit 552 30-015-39443 Burch Keely Unit 548 30-015-39442 Burch Keely Unit 561 30-015-39318 Burch Keely Unit 411 30-015-36263

Feb 2013: No gas flared March 2013: 2936 mcf flared April 2013: No gas flared

Flaring due to DCP high line pressure.