Form 3160-5 (August 2007)

OCD Artesia

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Evnirge: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. NMLC028784B

Do not use this form for proposals to drill or to re-enter an					MML0020704D			
Do not use the abandoned we	6. If Indian, Allottee or Tribe Name							
SUBMIT IN TRI	7. If Unit or CA/Agre	ement, Name and/or No.						
Type of Well Gas Well □ Otl	8. Well Name and No. BURCH KEELY UNIT 411							
Name of Operator COG OPERATING LLC	9. API Well No. 30-015-36263							
3a. Address ONE CONCHO CENTER 600 MIDLAND, TX 79701	e)	10. Field and Pool, or Exploratory BK;GLORIETA-YESO						
4. Location of Well (Footage, Sec., T	11. County or Parish, and State							
Sec 18 T17S R30E Mer NMP	EDDY COUNTY, NM							
12. СНЕСК АРРІ	ROPRIATE BOX(ES) TO	INDICATE:	NATURE OF	NOTICE, RE	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION			F ACTION					
☐ Notice of Intent	☐ Acidize	□ Deepen		☐ Production (Start/Resume)		■ Water Shut-Off		
	☐ Alter Casing	☐ Fracti	ire Treat	☐ Reclama	ntion	■ Well Integrity		
Subsequent Report Subsequent Re	Casing Repair	□ New	■ New Construction		lete	Other		
☐ Final Abandonment Notice	Change Plans	Plug and Abandon		☐ Tempora	arily Abandon	Venting and/or Flari		
	☐ Convert to Injection	☐ Plug	☐ Plug Back ☐ Wate		isposal			
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Actual gas flared for this battery for 2/1/13 - 5/1/13 is as follows: BKU 18A Battery E,18,17S,30E Number of wells: (16) Burch Keely Unit 564 30-015-39869 Burch Keely Unit 572 30-015-40268 Burch Keely Unit 572 30-015-40267 Burch Keely Unit 570 30-015-40269 Burch Keely Unit 573 30-015-40269 SUBJECT TO LIKE APPROVAL BY STATE 14. 1 hereby certify that the foregoing is true and correct.								
14. Thereby certify that the foregoing is	Electronic Submission #2	10347 verified	by the BLM We s, sent to the C	II Information	System			
	Committed to AFMSS for	r processing b	y KURT SIMMO	ONS on 06/18/2	2013 ()			
Name(Printed/Typed) KANICIA (Title PREPA	NRER						
Signature (Electronic S	ubmission)		Date 06/11/2	2013				
	THIS SPACE FO	R FEDERAL	OR STATE	ONFICIE ILE	祖 EUB BECU	חסת		
Approved By OMIN	Title			Date				
Conditions of approval, if any, are attached ertify that the appricant holds legal or equ which would entitle the applicant to condu	Office		- 5 2013					
Title 18 U.S.C. Section 1001 and Title 43 In States any false, fictitious or fraudulent s	J.S.C. Section 1212, make it a createments or representations as to	rime for any pers	on knowingly and	BUREAU OF	EAND MANAGEMEN	rgency of the United		

Additional data for EC transaction #210347 that would not fit on the form

32. Additional remarks, continued

Burch Keely Unit 939H 30-015-39573 Burch Keely Unit 854 30-015-40378 Burch Keely Unit 555 30-015-39566 Burch Keely Unit 566 30-015-39870 Burch Keely Unit 556 30-015-39907 Burch Keely Unit 549 30-015-39522 Burch Keely Unit 550 30-015-39523 Burch Keely Unit 552 30-015-39443 Burch Keely Unit 548 30-015-39442 Burch Keely Unit 561 30-015-39318 Burch Keely Unit 411 30-015-36263

Feb 2013: No gas flared March 2013: 2936 mcf flared April 2013: No gas flared

Flaring due to DCP high line pressure.