Form 3160-5 (August 2007)

OCD Artesia

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

	Expires:	July 31,
Lease Ser	ial No.	

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name			
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. BURCH KEELY UNIT 411			
Name of Operator Contact: KANICIA CASTILLO COG OPERATING LLC E-Mail: kcastillo@conchoresources.com					9. API Weil No. 30-015-36263			
3a. Address ONE CONCHO CENTER 600 W. ILLINOIS AVENUE MIDLAND, TX 79701 3b. Phone No. (include area code) Ph: 432-685-4332					10. Field and Pool, or Exploratory BK;GLORIETA-YESO			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State			
Sec 18 T17S R30E Mer NMP 1910FNL 990FWL					EDDY COUNTY, NM			
12. CHECK APPE	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION		F ACTION						
☐ Notice of Intent	☐ Acidize	□ Deepen		☐ Product	☐ Production (Start/Resume)		■ Water Shut-Off	
_	Alter Casing	☐ Fracture Treat		□ Reclama	ation	■ Well Integrity		
Subsequent Report	□ Casing Repair	□ New	Construction	☐ Recomp	lete	Other		
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	□ Tempor	arily Abandon	venting ng	and/or Flari	
	☐ Convert to Injection	Plug	Back	Water D	■ Water Disposal			
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Actual gas flared for this battery for 2/1/13 - 5/1/13 is as follows: BKU 18A Battery E,18,17S,30E Number of wells: (16) Burch Keely Unit 564 30-015-39869 Burch Keely Unit 572 30-015-40268 Burch Keely Unit 572 30-015-40267 Burch Keely Unit 570 30-015-40269 Burch Keely Unit 570 30-015-40269								
14. I hereby certify that the foregoing is	Electronic Submission #2	10347 verifier	by the BLM We C, sent to the C	II Information	System			
	Committed to AFMSS fo	r processing	by KURT SIMMO	NS on 06/18/	2013 ()			
Name(Printed/Typed) KANICIA CASTILLO			Title PREPARER					
Signature (Electronic S	ubmission)		Date 06/11/2	013				
	THIS SPACE FO	R FEDERA	L OR STATE	OHEITH IN	門 FOR RFCO	חמי		
Approved By (Mh)	Kapley	<u>, in a in a</u>			DIVIN NEW			
Conditions of approval, if any are attached ertify that the applicant holds legal or equivalent would entitle the applicant to conduction	d. Approval of this potice does itable title to those rights in the ct operations thereon.		Title Office		5 2013	Date		
itle 18 U.S.C. Section 1001 and Title 43 U.States any false, fictitious or fraudulent s	J.S.C. Section 1212, make it a clatements or representations as	crime for any pe	rson knowingly and	DUREAU OF	MANDWANAWEMEN	gency of th	ie United	

Additional data for EC transaction #210347 that would not fit on the form

32. Additional remarks, continued

Burch Keely Unit 939H 30-015-39573 Burch Keely Unit 854 30-015-40378 Burch Keely Unit 555 30-015-39566 Burch Keely Unit 566 30-015-39870 Burch Keely Unit 556 30-015-39907 Burch Keely Unit 549 30-015-39522 Burch Keely Unit 550 30-015-39523 Burch Keely Unit 552 30-015-39443 Burch Keely Unit 548 30-015-39442 Burch Keely Unit 561 30-015-39318 Burch Keely Unit 411 30-015-36263

Feb 2013: No gas flared March 2013: 2936 mcf flared April 2013: No gas flared

. . .

Flaring due to DCP high line pressure.