Form 3160-5 (August 2007)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS					FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010		
						5. Lease Serial No. NMLC029435A		
	Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name			
	SUBMIT IN TRI	IPLICATE - Other instruc	ctions on re	verse side.		7. If Unit or CA/Ag	eement, Name and/or No.	
1. Type of Well 🖸 Gas Well 🔲 Other						8. Well Name and No. J L KEEL A 018		
2. Name of Operator Contact: TERRY B CALLAHAN LINN OPERATING INC E-Mail: tcallahan@linnenergy.com						9. API Well No. 30-015-28078		
HOUSTON,		3b. Phone No. (include area code) Ph: 281-840-4272			10. Field and Pool, or Exploratory GRAYBURG JACKSON;SR-QSA			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						11. County or Parish	, and State	
Sec 7 T17S 32.852680 N			EDDY COUN	Υ, NM				
1	2. CHECK APP	ROPRIATE BOX(ES) TO	D INDICATI	E NATURE OF	NOTICE, R	EPORT, OR OTH	ER DATA	
TYPE OF S	UBMISSION TYPE OF ACTION							
Notice of Intent		Acidize	1			ion (Start/Resume)	UWater Shut-Off	
Subsequent Report		Alter Casing	• –		🗖 Reclam		Well Integrity	
Final Abandonment Notice		 Casing Repair Change Plans 		New Construction Plug and Abandon		arily Abandon	🛛 Other	
				-	er Disposal			
Attach the Bon following comp testing has been determined tha REQUEST	d under which the wo oletion of the involved n completed. Final Al t the site is ready for f TO FLARE 41 MC NG AN INSPECT	ally or recomplete horizontally, rk will be performed or provide d operations. If the operation re bandonment Notices shall be fil- inal inspection.) F/D FROM THE NMLC02 ION OF ITS 12" PRESSU	the Bond No. c sults in a multip ed only after all 29435A FOR	n file with BLM/BI le completion or rec requirements, inclu 90 DAYS. WE E.	A. Required su completion in a ding reclamatio REQUEST T	bsequent reports shall t new interval, a Form 3 n, have been completed O FLARE DUE TC	e filed within 30 days 60-4 shall be filed once , and the operator has • FRONTIER	
API Well Na 30-015-2807 30-015-2864 30-015-2805 30-015-2804 30-015-2822	me Well Number '8 J L KEEL A #0' !2 J L KEEL A #0' !6 J L KEEL A #0' !6 J L KEEL A #0' !2 J L KEEL A #0'	Type Lease Status 18 Oil Federal Active 19Y Oil Federal Active 20 Oil Federal Active 21 Oil Federal Active 24 Oil Federal Active 25 Oil Federal Active		JU	CEIVE L 09 2013 TE	SEEATTA	Ched 7/9/	
14. I hereby certif	y that the foregoing is	Electronic Submission #2	PERATING II	C, sent to the C	arlsbad			
Name(Printed/	Typed) TERRY B	CALLAHAN		1		E SPECIALIST III		
Signature (Electronic Submission)				Date 05/16/2	2013			
		THIS SPACE FO	R FEDER	AL OR STATE	OFFICE	SDOVED		
Approved By	amal	Stuby		Title	Al	NUVEU	Date	
Conditions of approv certify that the approved which would entige	an, if any, we attached	d. Approval of this notice does uitable title to those rights in the	not warrant or subject lease	Office	JUI	3 2013		
	the applicant to condu							

Additional data for EC transaction #207702 that would not fit on the form

32. Additional remarks, continued

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30-015-28254 J L KEEL A #027 Oil Federal Active 30-015-28298 J L KEEL A #029 Oil Federal Active 30-015-28216 J L KEEL A #031 Oil Federal Active 30-015-28440 J L KEEL A #032 Oil Federal Active 30-015-28262 J L KEEL A #033 Oil Federal Active 30-015-28263 J L KEEL A #035 Oil Federal Active 30-015-28295 J L KEEL A #036 Oil Federal Active

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

7/2/2013 Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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