Submit 3 Copies To Appropriate District Office District I	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 June 19, 2008		
1625 N. French Dr., Hobbs, NM 88240 District II			WELL APINO.		
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease		
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE X FEE		
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Sama F.C. Pari o	7999	6. State Oil & Gas Lease No. X0-0647-0405		
87505 SUNDRY NOTIC	ES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOS. DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS.)	ALS TO DRIEL OR TO DEEPEN OR PLA	UG BACK TO A 1	N B Tween State Wells		
1. Type of Well: Noil Well	Gas Well		8. Well Number		
Name of Operator     Apache Corporation			9. OGRID Number 873		
3. Address of Operator			10. Pool name or Wildcat		
303 Veterans Airpark Lane, Suite 300	0 Midland, TX 79705		Artesia; Glorieta-Yeso (96830)		
4. Well Location Unit Letter H:	feet from the	line and	feet from the		
Section 25		ange	NMPM 28E County Eddy		
	11. Elevation (Show whether DR)				
: 12. Check A	ppropriate Box to Indicate N	ature of Notice,	, Report or Other Data		
NOTICE OF IN	TENTION TO	SUE	BSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON :	REMEDIAL WOR	RK		
TEMPORARILY ABANDON   DIVIL OR ALTER CASING	CHANGE PLANS  MULTIPLE COMPL	COMMENCE DR	RILLING OPNS. PAND A D		
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MOTHER COME	CASING/CEIVIEN	HIJOB L.		
OTHER: Flare Gas	(in)	OTUE			
13. Describe proposed or comple of starting any proposed wor	ted operations (Clearly state all ) k). SEE RULE 1103. For Multip	OTHER: pertinent details, ar le Completions: A	ndgive pertinent dates, including estimated date attach wellbore diagram of proposed completion		
or recompletion.					
Apache is requesting permission to temporarily flare the NB Tween State wells 1-30. Intermittent flaring will occur and gas will be measured prior to flaring. The API# for each well are as follows:					
30-015-35915	30-015-36789		30-015-38592		
30-045-35974 30-045-35916	30-015-37592 30-015-37593	•	130-015-38467 130-015-38593		
30-015-35917	30-015-37597		30-015-39074		
30-015-36603 30-015-36626	30-015-38405 30-015-38406		.30-015-39075 30-015-39744		
30-015-36627	30-015-38407		-30-015-39744 -30-015-39745		
30-015-36796	30-015-39070		30-015-397.46		
30-015-36797 30-015-36798	30-015-38590 30-015-38591	•	30-015-39747 30-015-39748		
Spud Date:	Rig Release Da	nte:			
Thereby certify that the information a	boye is true and complete to the b	est of my knowleds	ge and belief.		
A Commence of the Commence of			~		
SIGNATURE	TITLE Regul	atory Tech I	DATE 06/06/2013		
Type or print name Fatima Vasquez, For State Use Only	E-mail address	s: Fatima.Vasquez@a	pachecorp.com PHONE: (432) 818-1015		
APPROVED BY: DATE 6/7/13 Conditions of Approval (if any):					
11/1	Id nont				
& See AHA	we CUHS				

District I
1625 N. French Dr., Hobbs, NM 88240
District II:
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

#### State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

## APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12 (Seë Rule 19.15.18.12 NMAC; and Rule 19.15.7.37 NMAC)

À.	Applicant Apache Corporation					
	whose address is 1945 Bluestem Road, Artesia, NM 88210					
	hereby requests an exception to Rule 19.15.1		dayş or until			
	,.Yr,	for the following described tank battery (or	•			
	Name of Lease N B Tween State	Name of Pool Yeso				
	Location of Battery: Unit Letter	Section 25 Township 17S Range	28E			
	Number of wells producing into battery	30	***************************************			
В.	Based upon oil production of	barrels per day, the estimated *	volume			
	of gas to be flared is1700	MCF; Value \$4000	_per day.			
C.	Name and location of nearest gas gathering facility:  Frontier Empire Abo Unit					
.D.	DistanceEstimated cost of connection					
Ę.	This exception is requested for the following reasons:					
	previous one that will expire June 15, 2013.					
Division have be	hat the rules and regulations of the Oil Conservation ben complied with and that the information given above lete to the best of my knowledge and bettef.	OIL CONSERVATION DIVISION Approved Until At 30 - 20	0/3			
Signature		By Allade				
Printed Name & Title	Fatima Vasquez - Regulatory Tech I	Title Dist & Soft	W/ Ben			
E-mail Address Fatima.Vasquez@apachecorp.com Date 6/7/30/3						
Date 06/06/	2013 Telephone No. (432) 818-1015	( /				

of See Att Ache & COA'S

<sup>\*</sup> Gas-Oil ratio test may be required to verify estimated gas volume.

### NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

#### CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <a href="http://www.gacc.nifc.gov/swcc">http://www.gacc.nifc.gov/swcc</a> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here Killion

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6/7/13

# State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

John Bemis
Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Bailey
Division Director
Oil Conservation Division



March 19, 2013

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: im.winchester@state.nm.us

#### Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 460 fires have burned 25,475 acres on state and private land in calendar year 2012.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures could also be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <a href="www.nmforestry.com">www.nmforestry.com</a> for updates or call your local district office.

New Mexico State Forestry offers the following guidelines for establishing effective defensible space:

- Create a "Lean, Clean and Green" firebreak area by removing flammable vegetation and growth within 30 feet of each structure. Single trees and shrubs may be retained if they are well spaced, pruned and placed so they avoid the spread of fire. Maintain an irrigation system for any vegetation near structures.
- Keep grass and weeds mowed.
- Prune lower tree limbs to at least 6 feet up to 15 feet (or lower 1/3 of branches on smaller trees).
- Remove vegetation and debris around propane tanks.

For the latest fire weather information please visit USDA Forest Service website: http://activefiremaps.fs.fed.us/current.php

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.