District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztee, NM \$7410 Santa Fe, NM \$7505 1220 S. St. Francis Dr., Santa Fe, NM \$7505 SUNDRY NOTICES AND REPORTS ON WELLS Different Reservoir. Use "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: ⊠Oil Well ☐ Gas Well Other: 2. Name of Operator Apache Corporation Inite and	EQUENT REPORT OF:
1301 W. Grand Ave., Artesia, NM-88210 OIL CONSERVATION DIVISION District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM \$7410 Santa Fe, NM \$7505 1220 S. St. Francis Dr., Santa Fe, NM Santa Fe, NM \$7505 1220 S. St. Francis Dr., Santa Fe, NM SunDRY NOTICES AND REPORTS ON WELLS (D0 NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DEFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPÓSALS) 1. Type of Well: ⊠Oil Well Gas Well Other: 2. Name of Operator Apache Corporation Gas Well Other: 3. Address of Operator Solo Midland, TX 79705 Inine and Section 25 4. Well Location Init Letter H feet from the line and Section 25 Township 17S Range 12. Check: Appropriate Box to Indicate Nature of Notice, R NOTICE OF INTENTION TO: SUBS PERFORM REMEDIALWORK PLUG AND ABANDON REMEDIALWORK COMMENCE DRIL SUBS	STATE FEE 6. State Oil & Gas Lease No: X0-0647-0405 7. Lease Name or Unit Agreement Name N B Tween State Wells 8. Well Number 9. OGRID Number 873 10. Pool name or Wildcat Artesia; Glorieta-Yeso (96830)
District IV Santa Fe, NM 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS (Do Nor Use THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: ⊠Oil Well Gas Well Other: 2. Name of Operator Apache Corporation 3. Address of Operator Apache Corporation 3. Address of Operator Address of Operator Apache Corporation Init Letter H Section 25 Township 17S Range 11. Elevation (Show whether DR, RKB, RT; GR, etc.) I2. Check Appropriate Box to Indicate Nature of Notice, R NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ COMMENCE DRIL COMMENCE DRIL	6. State Oil & Gas Lease No: X0-0647-0405 7. Lease Name or Unit Agreement Name N B Tween State Wells 8. Well Number 9. OGRID NUMBER 9. O
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OTHER: Flare Gas OTHER:	
 Describe proposed or completed operations. (Clearly state all pertinent details, and of starting any proposed work). SEE RULE 1103. For Multiple Completions: Atta or recompletion. 	
Apache is requesting permission to temporarily flare the NB Tween State wells 1-30. Intermeasured prior to flaring. The API# for each well are as follows:	rmittent flaring will occur and gas will be
30-015-35915 30-015-36789 3	0-015-38592
30-015-35974 30-015-37592 3	0-015-38467
	0-015-38593
	0-015-39074
	0-015-39075
	0-015-39744 0-015-39745
	0-015-39746
	0-015-39747
	0-015-39748
Spud Date: Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge	and belief.
SIGNATURE	DATE_06/06/2013
Type or print name Fatima Vasquez E-mail address: Fatima Vasquez@apac	hecorp.com PHONE: (432) 818-1015
APPROVED BY: APPROVED BY: APPROVED BY: TITLE DISTING	2W15/1 DATE 6/7/13
Conditions of Approval (if any): See AttAched COA's	

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District I 1625 N. French Dr., Hobbs, NM 88240 District II-811 S. Eirst St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 {

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule	19.15.18.12	NMAC and Rule	19:15.7.37 NMAC)

A.	Applicant Apache Corporation				
	whose address is 1945 Bluestern Road, Artesia, NM 88210,				
	hereby requests an exception to Rule 19.15.18.12 for90days or until				
	Name of Lease N B Tween State Name of Pool Yeso				
	Location of Battery: Unit Letter H Section FownshipRange				
	Number of wells producing into battery 30				
В.	Based upon oil production ofbarrels per day, the estimated * volume				
	of gas to be flared isMCF; Value\$4000per day.				
.C.	Name and location of nearest gas gathering facility: Frontier Empire Abo Unit				
D.	DistanceEstimated cost of connection				
Ę.	This exception is requested for the following reasons:				
	previous one that will expire June 15, 2013.				
-					
Division have be	that the rules and regulations of the Oil Conservation een complied with and that the information given above dete-to the best of my knowledge and belief.				
Signature	By KR)ade				
Printed Name & Title					
É-mail Addre	Fatima Vasquez@apachecorp.com Date 6/7/00/3				
Date 06/06/	²⁰¹³ Telephone No. (432) 818-1015				

Date 06/06/2013 Telephone No. (432) 818-1015 * Gas-Oil ratio test may be required to verify estimated gas volume. M See Att Ache C COA's

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. <u>Flaring of gas is prohibited</u>. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here ADDO

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6/7/13

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

John Bemis Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Bailey Division Director Oil Conservation Division



March 19, 2013

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 460 fires have burned 25,475 acres on state and private land in calendar year 2012.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures could also be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or call your local district office.

New Mexico State Forestry offers the following guidelines for establishing effective defensible space:

- Create a "Lean, Clean and Green" firebreak area by removing flammable vegetation and growth within 30 feet of each structure. Single trees and shrubs may be retained if they are well spaced, pruned and placed so they avoid the spread of fire. Maintain an irrigation system for any vegetation near structures.
- Keep grass and weeds mowed.
- Prune lower tree limbs to at least 6 feet up to 15 feet (or lower 1/3 of branches on smaller trees).
- Remove vegetation and debris around propane tanks.

For the latest fire weather information please visit USDA Forest Service website: <u>http://activefiremaps_fs_fed_us/current_php</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.