Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District 1 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.
District II 1301 W. Grand Ave., Artésia, NM-88210	OIL CONSERVATION	DIVISION	
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE
District IV			6. State Oil & Gas Lease No:
1220 S. St. Francis Dr., Santa Fe, NM 87505			X0-0647-0405
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 4			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR, USE "APPLICA" PROPOSALS.)	FION FOR PERMIT" (FORM C-101) FO	DR SUCH	N B Tween State Wells
	as Well Other:	,	8. Well Number
Name of Operator Apache Corporation			9. OGRID Number 873
3. Address of Operator			10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 3000) Midland, TX 79705		Artesia, Glorieta-Yeso (96830)
4. Well Location Unit Letter H:	feet from the	line and	feet from the line
Section 25		mile and inge	NMPM 28E County Eddy
11. Elevation (Show whether DR; RKB, RT; GR, etc.)			
44.20			<u> </u>
: 12. Check Ap	propriate Box to Indicate N	ature of Notice.	Report or Other Data
NOTICE OF INT	ENTION TO: PLUG AND ABANDON []	REMEDIAL WOR	BSEQUENT REPORT OF: RK: ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		ILLING OPNS PAND A
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMEN	IT JOB
· · · · · · · · · · · · · · · · · · ·			
OTHER: Flare Gas	ed operations. (Clearly state all'r	OTHER:	nd give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Apache is requesting permission to temporarily flare the NB Tween State wells 1-30. Intermittent flaring will occur and gas will be measured prior to flaring. The API# for each well are as follows:			
30-015-35915	30-015-36789		30-015-38592
30-045-35974 30-045-35916	30-015-37592 30-015-37593		30-015-38467 30-015-38593
30-015-35917	30-015-37597		30-015-39074
30-015-36603 30-015-36626	30-015-38405 30-015-38406		-30-015-39075 -30-015-39744
30-015-36627	30-015-38407		30-015-39745
30-015-36796 30-015-36797	30-015-39070 30-015-38590	•	30-015-39746 30-015-39747
30-015-36798	30-015-38591		30-015-39748
Spud Date:	Rig Release Da	ite:	
	•		
I hereby certify that the information ab	ove is true and complete to the be	est of my knowledg	ge and belief.
	Name and the Address of the State of the Sta	;	
SIGNATURE	TITLE Regula	atory Tech I	DATE 06/06/2013
Type or print name Fatima Vasquez E-mail address: Fatima Vasquez@apachecorp.com PHONE: (432) 818-1015			
For State Use Only			
APPROVED BY: Conditions of Approval (if any):	MOL THE DE	The	RW15(1 DATE 6/7/13
& See AHAC	hed COA's		
y see much			

District I 1625 N. French Dr., Hobbs, NM 88240 District II: 811 S. First St., Artesia, NM 88210 1000 Rio Brazos Road, Aztec, NM 87410 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 \

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. (For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC) **Apache Corporation** Applicant Α. 1945 Bluestem Road, Artesia, NM 88210 whose address is 90 hereby requests an exception to Rule 19.15.18.12 for days or until Yr , for the following described tank battery (or LACT): N B Tween State Name of Lease Name of Pool Location of Battery: Unit Letter __ H Section 25 Township 17S Range Number of wells producing into battery ___ 1000 Based upon oil production of ₿. barrels per day, the estimated * volume 1700 MCF; Value of gas to be flared is per day. C. Name and location of nearest gas gathering facility: Frontier Empire Abo Unit Estimated cost of connection D. Distance This exception is requested for the following reasons: This is for an extension on the Ė. previous one that will expire June 15, 2013. OIL CONSERVATION DIVISION **OPERATOR** Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Printed Name Fatima Vasquez - Regulatory Tech I & Title Fatima.Vasquez@apachecorp.com E-mail Address (432) 818-1015

Gas-Oil ratio test may be required to verify estimated gas volume.

of See Att Ache O

Telephone No.

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- **3.** Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- **6.** No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- **8.** Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here Residue

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

Governor

John Bemis
Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Bailey
Division Director
Oil Conservation Division



March 19, 2013

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 460 fires have burned 25,475 acres on state and private land in calendar year 2012.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures could also be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or call your local district office.

New Mexico State Forestry offers the following guidelines for establishing effective defensible space:

- Create a "Lean, Clean and Green" firebreak area by removing flammable vegetation and growth
 within 30 feet of each structure. Single trees and shrubs may be retained if they are well
 spaced, pruned and placed so they avoid the spread of fire. Maintain an irrigation system for
 any vegetation near structures.
- Keep grass and weeds mowed.
- Prune lower tree limbs to at least 6 feet up to 15 feet (or lower 1/3 of branches on smaller trees).
- Remove vegetation and debris around propane tanks.

For the latest fire weather information please visit USDA Forest Service website: http://activefiremaps.fs.fed.us/current.php

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.